Dominion Exploration & Production, Inc. 1450 Poydras Ŝtreet, New Orleans, LA 70112-6000 Phone: 504-593-7000



June 16, 2000

Mr. Wayne Bankart U.S. Dept. of the Interior **Bureau of Land Management Vernal District Office** 170 South 500 East Vernal, UT 84078

RE: Application for Permit to Drill

RBU #1-1D RBU #3-15D Federal #16-26A

Dear Wayne:

Enclosed please find an original and two copies of the above referenced Applications for Permits to Drill for the above referenced wells.

CNG Producing Company is requesting that all well information be held strictly confidential.

Should you have any questions please feel free to contact either myself at (504) 593-7260 or our project engineer, David Linger at (281) 873-1561.

Sincerely,

Susan H. Sachitara Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

Utah Board of Oil, Gas & Mining CC:

> David Linger Nelda Decker Mitch Hall

> > REGENTED

JUN 19 2000

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED 36

OMB NO. 1004-0136
Expires: February 28, 1995
ASE DESIGNATION AND SERIAL NO.
-013429-A

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## TO THIS WELL ### 820' 760 80 ACRES ### 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ### 1,600' 9,350' ROTARY ### 67 APPROX. DATE WORK WILL START ### JULY 15, 2000 ### PROPOSED CASING AND CEMENTING PROGRAM ### ZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	APPLICATION FOR PERMIT TO DRILL OR DEEPEN TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS SINGLE MULTIPLE OIL WELL X OTHER ZONE ZONE NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL NO. RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E	TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS WELL WELL X OTHER ZONE ZONE ZONE NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL NO. RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE	APPLICATION FOR PERMIT TO DRILL OR DEEPEN TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS SINGLE MULTIPLE ZONE ZONE NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* U-013429-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME TO UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL NO. RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E	APPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT TO DRILL OR DEEPEN TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS WELL WELL X OTHER ZONE ZONE NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E At proposed prod. zone U-013429-A I FINDIAN, ALLOTTEE OR TRIBE NAME RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E 12. COUNTY OR PARISH 13. STATE
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Drill a 17 1/2' hole with an air rig to 3,800', run 8 5/8', K-55 casing and cement to surface. Nipple up and pressure test BOP stack prior to drilling out below surface pipe. Drill a 17 1/2' hole to 84', Run 13 3/8' 54.5 #/R K-55 casing and cement to surface. Nipple up and pressure test BOP stack prior to drilling out below surface pipe. Drill a 17 1/2' hole to 7 interests are the Wasach, Chapita Wells. Uteland Buttes and Mess Verde. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner. In the event circulation is 6s. air or air assisted mud will be utilized. JUN 19 2000 DIVISION OF	APPLICATION FOR PERMIT TO DRILL OR DEEPEN DRILL \(\backsquare \) DEEPEN \(\backsquare \) TO THISE NAME TYPE OF WORK TYPE OF WELL OIL \(\backsquare \) ASSINGLE \(\backsquare \) ADRESS AND TELEPHONE NO. NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 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## TO THIS WELL ### 820' 760 ## 80 ACRES ### 19. PROPOSED DEPTH	TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS WELL WELL X OTHER ZONE ZONE ZONE DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL NO. RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE	TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS WELL WELL X OTHER ZONE ZONE ZONE NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL NO. RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE	APPLICATION FOR PERMIT TO DRILL OR DEEPEN TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL WELL X OTHER ZONE ZONE 9. API WELL NO. NAME OF OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591 FNL & 1,780 FWL of Sec. 15-T10S-R18E 11/27549 N At proposed prod. zone DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10. IFIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA 15-T10S-R18E 12. COUNTY OR PARISH 13. STATE	APPLICATION FOR PERMIT TO DRILL OR DEEPEN TYPE OF WORK DRILL X DEEPEN TYPE OF WELL OIL GAS SINGLE ZONE WELL WELL X OTHER ZONE ZONE DOMINION EXPLORATION & PRODUCTION, INC. ADDRESS AND TELEPHONE NO. 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*.) At surface 591' FNL & 1,780' FWL of Sec. 15-T10S-R18E DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* U-013429-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME WELL NO. RIVERBEND UNIT #3-15D 9. API WELL NO. 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES 630 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA
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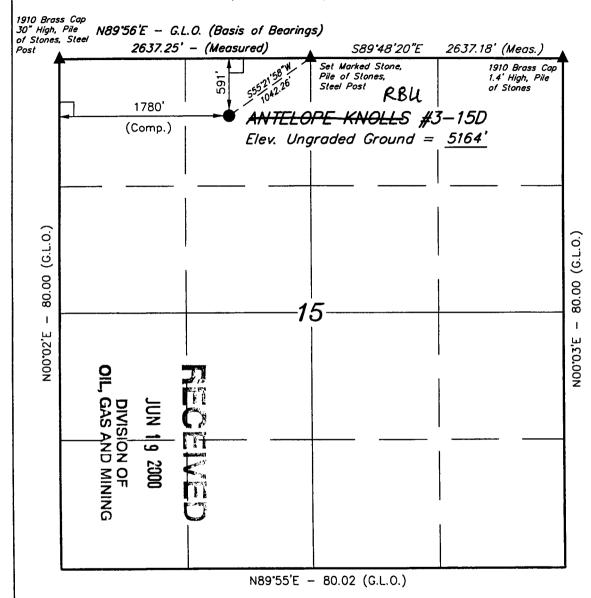
*See Instr**AEGLAMATION SPECIALIST III**

DATE 7/11/00

Title 18 U.S.C. Section 1001, makes it a trine for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

T10S, R18E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

LATITUDE = 39'56'59" LONGITUDE = 109'52'55"

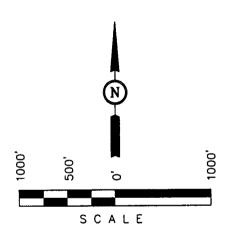
= SECTION CORNERS LOCATED.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #3-15D, located as shown in the NE 1/4 NW 1/4 of Section 15, T10S, R18E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 15, T10S, R18E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5129 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREMARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR AMOUNT MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. (1461) 19 STATE OF JUTAH

Revised By: C.G. 6-13-00

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL UTAH 84078 (435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 05-26-00	DATE DRAWN: 06-07-00
PARTY D.K. M.C.	D.R.B.	REFERENCES G.L.O. PLA	ΛT
WEATHER		FILE	
WARM		DOMINION EXPL	R. & PROD., INC.

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that <u>Dominion Exploration & Production</u>, Inc. is considered to be the operator of Well <u>No. 3-15D NE 1/4 of NW 1/4 Section 15</u>, <u>Township 10S</u>, <u>Range 18E</u>; <u>Lease U-013429-A</u>, <u>Uintah County</u>, <u>Utah</u>; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by <u>Travelers Casualty and Surety Company of America</u>, Bond #76S 63050 330.

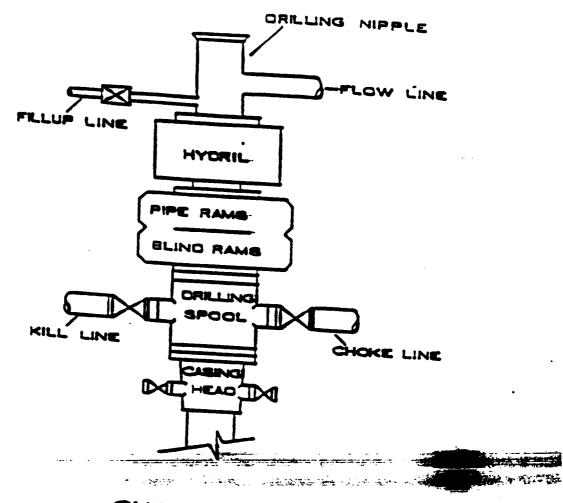
David L. Linger

Onshore Drilling Manager

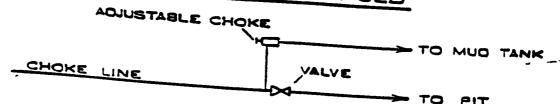
RECEIVED

JUN 19 2000

BOP STACK



CHOKE MANIFOLD



RECEIVED

JUN 19 2000

DRILLING PLAN APPROVAL OF OPERATIONS

June 15, 2000

Attachment for Permit to Drill

Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.

Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 3-15D

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Wasatch Tongue	4,316'
Green River Tongue	4,664'
Wasatch	4,964'
Chapita Wells	5,877'
Uteland Buttes	6,982'
Mesaverde	7,862'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Formation	<u>Depth</u>	Remarks
Wasatch Tongue	4,316'	Oil Zone
Green River Tongue	4,664'	Oil Zone
Wasatch	4,964'	Gas Zone
Chapita Wells	5,877'	Gas Zone
Uteland Buttes	6,982'	Gas Zone
Mesaverde	7.862'	Gas Zone

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
13 3/8", 54.5 #/ft K-55 - 0' - 84' - Cemented to Surface
8-5/8", 24#/ft, K-55, STL (Thread type) 0'-3,800' - Cemented to Surface
5½", 17#/ft, N-80, LTC (Thread type) 0'-9,350' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 PSI working pressure. BOP will be pressure tested to 3,000 PSI before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

JUN 19 2000

- 6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 9.7#/gal.
- 7. An automatic ignitor will not be installed on the blooie line.
- 8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. AUXILIARY EQUIPMENT TO BE USED

- 1. Kelly Cock.
- 2. Full opening valve on floor with DRILL PIPE connection for use when Kelly is not in string.

10. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. WATER SUPPLY

- A. Water to be used for drilling will be hauled Section 34-T3S-R2W. User's Claim Code #43, Serial #1721.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

CONDUCTOR

Ready-mix cement to surface.

SURFACE

Tail Slurry: +/-250 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield

1.16 ft³/sk, water 4.96 gal/sk.

Lead Slurry: +/-600 sk 28:72 Poz and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb

Flake mixed at 11.0 lb/gel yield - 3.37 ft³/sk, excess 100%.

PRODUCTION

Lead Slurry: +/-350 sk 28:72 Poz and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.37 ft³/sk.

Tail Slurry: +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder mixed at 14.8 ppg, yield - 1.47

ft³/sk water - 6.93 gal/sk

Federal #1-1D June 15, 2000

14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date:

June 15, 2000

Duration:

20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂0 ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 500 SKS Lead Cement 28:72 Poz (28% Poz: 72% Class C) + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight Yield Water 11.0 lb/gal 3.37 ft³/sk 20.48 gal/sk

Thickening Time at 118°

5+ hours

Compressive Strength at 80°

24 hrs 375 PSI

± 250 SKS Class G "Tail-In" Cement, 2% Cacl₂, . 25#/sk Celloflake.

Weight Yield Water 15.80 lb/gal 1.17 ft³/sk 4.99 gal/sk

Thickening Time at 118°

1:42 minutes

Compressive Strength at 80°

8 hrs 750 PSI 16 hrs 1800 PSI 24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% Cacl₂, . 25#/sk Celloflake

Run 1" tubing in annulus to ± 200' and cement to surface.

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

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LONGSTRING CEMENT

Set $5 \frac{1}{2}$ " casing in a 7 7/8" open hole. Lease cement slurry to fill from 750' above top pay zone to surface. Tail cement slurry to fill from TD to 750' above the pay zone. Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	11.00 lb/gal
Yield	3.42 ft ³ /sk
Water	21.07 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.8 lb/gal
Yield	1.47 ft ³ /sk
Water	6.93 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI



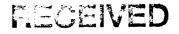
JUN 19 2000

Date	NOS	Received:	
Date	1100	1/6061A60''''	

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Opera	tor: Dominion Exploration & Production, Inc.
Well Name & Nu	ımber: Riverbend Unit #3-15D
Lease Number:	U-013429-A
Location: NE	NW Sec. 15 T. 10S R. 18E
Surface Owners	hip:Bureau of Land Management
	NOTIFICATION REQUIREMENTS
Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and - Cementing	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related -	twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
First Production Notice	- within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



JUN 1 9 2000

B. THIRTEEN POINT SURFACE USE PROGRAM:

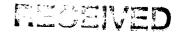
Multipoint Requirement to Accompany APD

Exis	ting Roads - describe the following and provide a legible map, labeled and showing:
a.	Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
b.	Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road From Roosevelt proceed West on Highway 40 to Myton. Turn south on Myton Road for 12.7 miles. Go east 6.6 miles and turn east. Go 6.7 miles to access road on right.
C.	Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
d.	Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
Plar nece	nned Access Roadsdescribe the following and provide a map of suitable scale indicating all essary access roads (permanent and temporary) to be constructed or reconstructed, showing:
a.	Length2 miles
b.	Width - 30 foot right-of-way with 18 foot running surface maximum.
C.	Maximum grades - 8%
d.	Turnouts - None
e.	Drainage design - Bore ditch
f.	Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
g.	Surfacing material (source) - Native
h.	Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development</u>, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping

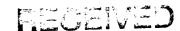


the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_ Right-of-Way Application needed.

- The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.
- Location of Existing Wells describe the following and provide a map or plat of all wells within a 1
 mile radius of the proposed well location showing and identifying existing:
 - a. Water wells None
 - b. Abandoned wells RBU 3-10D
 - c. Temporarily abandoned wells None
 - d. Disposal wells None
 - e. Drilling wells None
 - f. Producing wells RBU 5-11D, RBU 8-10D, RBU 2-10D, RBU 8-16D
 - g. Shut-in wells None
 - h. Injection wells None
- 4. Location of Existing and/or Proposed Facilities
 - a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
 - (1) Tank batteries
 - (2) Production facilities
 - (3) Oil gathering lines
 - (4) Gas gathering lines
 - (5) Injection lines
 - (6) Disposal lines
 - (7) Surface pits After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)



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b.	Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use
	permits, check with the District Office Realty Specialist. (Include a diagram of the proposed
	attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the <u>southeast corner at stake #2</u>					
All permanent (on site for six months or longer) structures constructed or installed (includir pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagence Committee. All facilities will be painted within 6 months of installation. Facilities required comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.					
The required paint color is Desert Brown					

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Per no. 43-1721 Sec. 34-T3S-R2W
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

a. Show information either on map or by written description - <u>Surface and subsoil materials in the immediate area will be utilized to build the location</u>.

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- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings bury in pit
 - (2) Sewage haul to sewer lagoon
 - (3) Garbage (trash) and other waste material haul to disposal
 - (4) Salts not used
 - (5) Chemicals non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

b.	Provide a plan for eventual disposal	of drilling fluids and any produced oil or water recovered
	during testing operations.	evaporate in pit

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to Dominion Exploration & Production, Inc. disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Figure

The reserve pit shall be lined with a 12 mil pit liner only und

e following conditions:

- 1. If we have to blast the pit, or
- 2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

C.

Camp facilities or airstrips will not be allowed unless otherwise approved.

Rig orientation, parking areas, and access roads, etc.

- 9. Well Site Layout--provide a plat (not less than 1" = 50') showing:
 - a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
 - b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)



Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within <u>6 months</u> from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

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DIVISION OF
CIL, CAS AND LIBRAG

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - -whether the materials appear eligible for the National Register of Historic Places;
 - -the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - -a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 2" pipeline is proposed to run approximately 225' and run parallel to the access road until it ties into the main gathering system.

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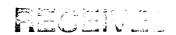
Additional Surface Stipulations						
_						

because of	and
No surface occupancy will be allowed within 1,000 feet of any sage grouse s	trutting ground.
No construction or exploration activities are permitted within 1.5 mile radius of a grounds from April 1 to June 30.	sage grouse strutting
There shall be no surface disturbance within 600 feet of live water (includes and guzzlers).	stock tanks, springs,
No cottonwood trees will be removed or damaged.	
A silt catchment dam and basin will be constructed according to BLM specifica	tions, where flagged.
Lessee's or Operators Representative and Certification	
Representative	
Representative Name:	
Representative Name: Address:	
Representative Name:	

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

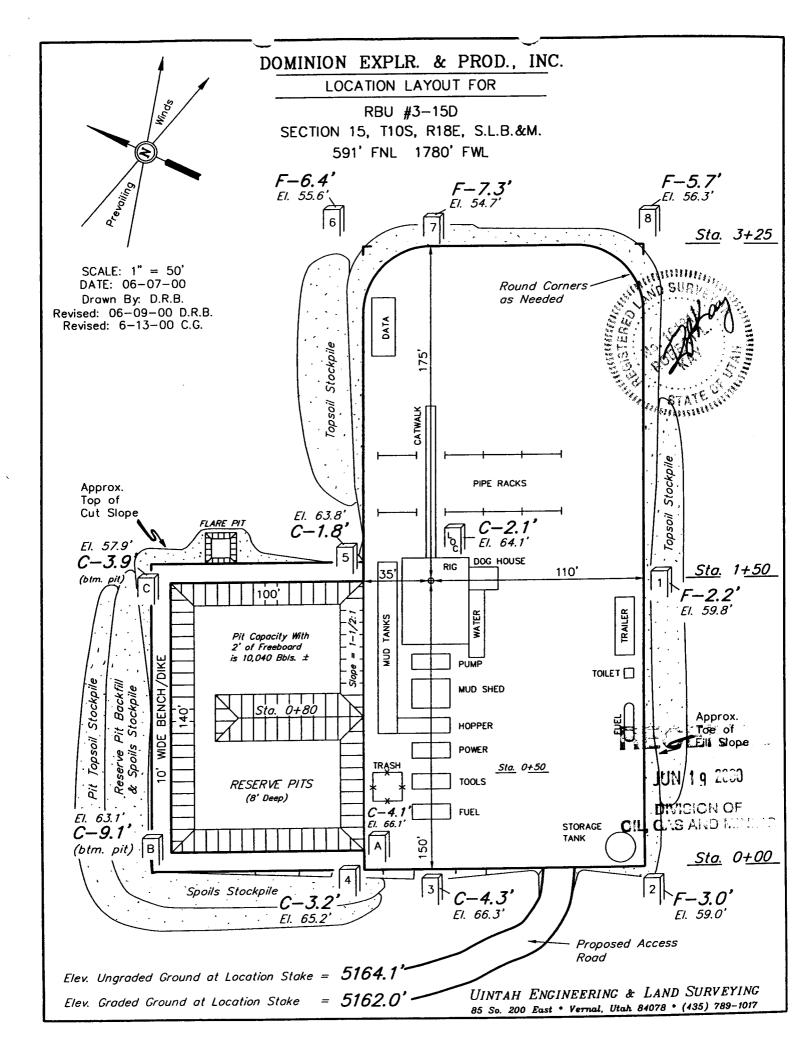


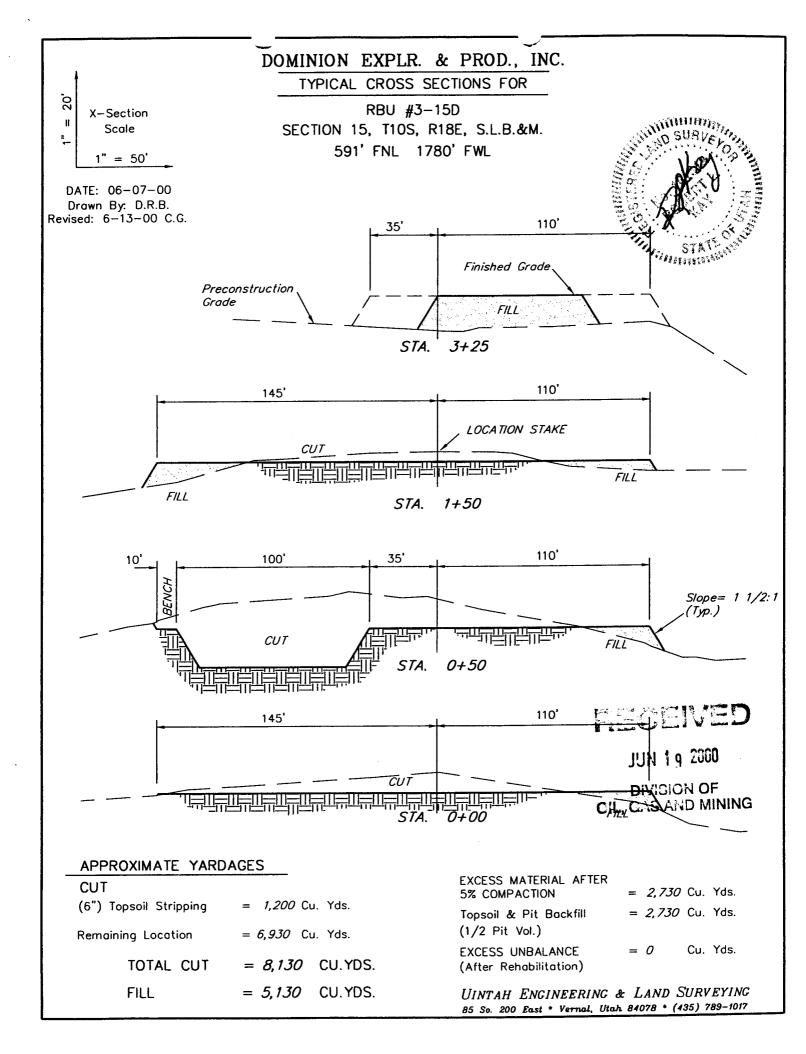
Certification:

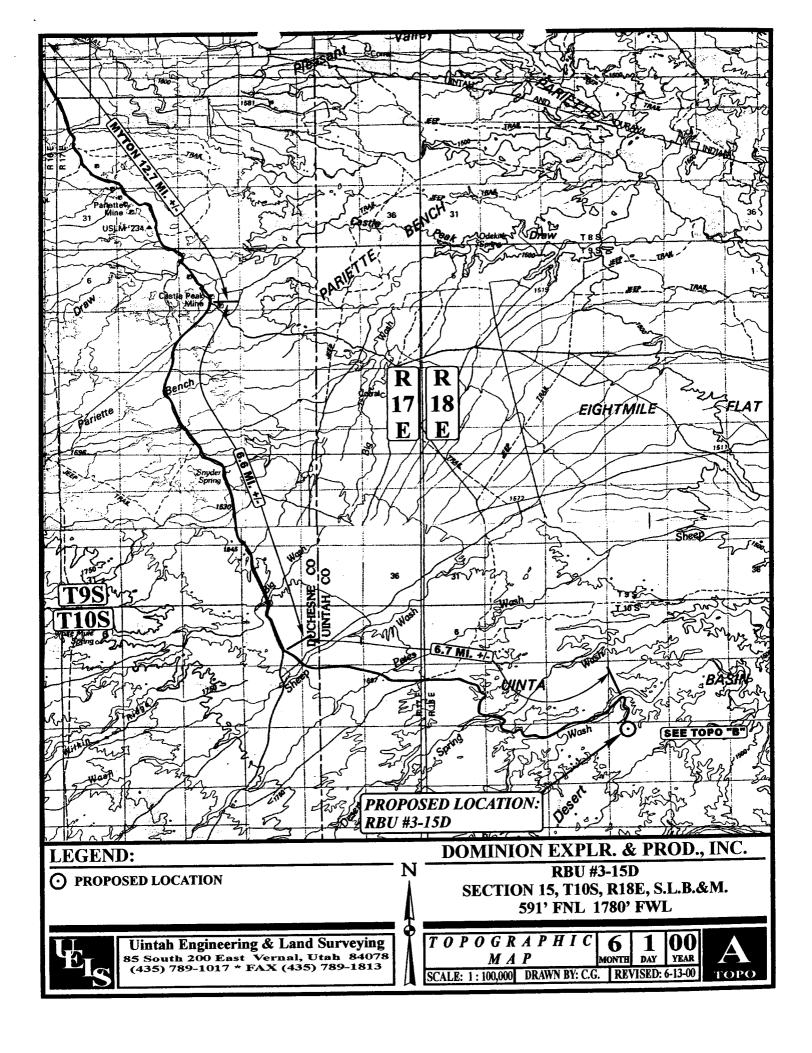
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by <u>Dominion Exploration & Production, Inc.</u> and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

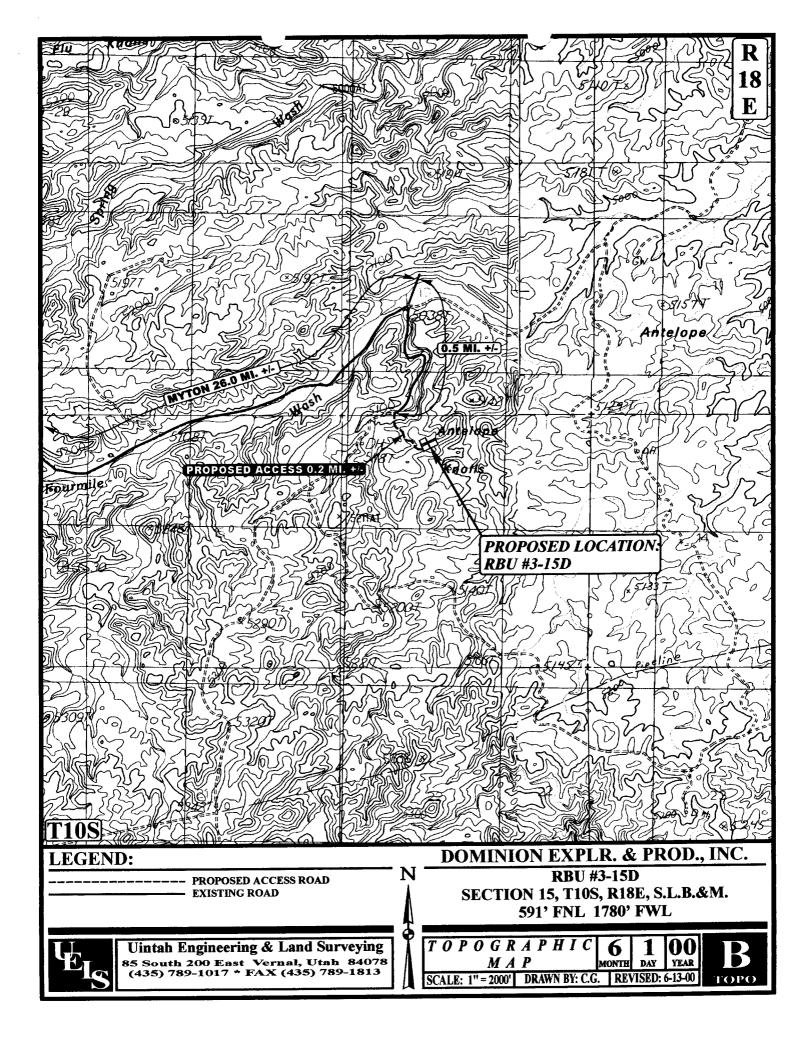
June 15, 2000 Date	Name and Title David L. Linger, Onshore Drilling Manager
Onsite Date: June 8, 20	00
Participants on Joint Inspec	ion
Kolby Kay	Uintah Engineering
Dalrick Ryan	Uintah Engineering
Stan Olmstead	Bureau of Land Management
Chuck White	Jackson Construction
Brent Stubbs	Stubbs & Stubbs
Craig Obermuller	Craig Roustabouts
Mitch Hall	Dominion Exploration & Production, Inc.

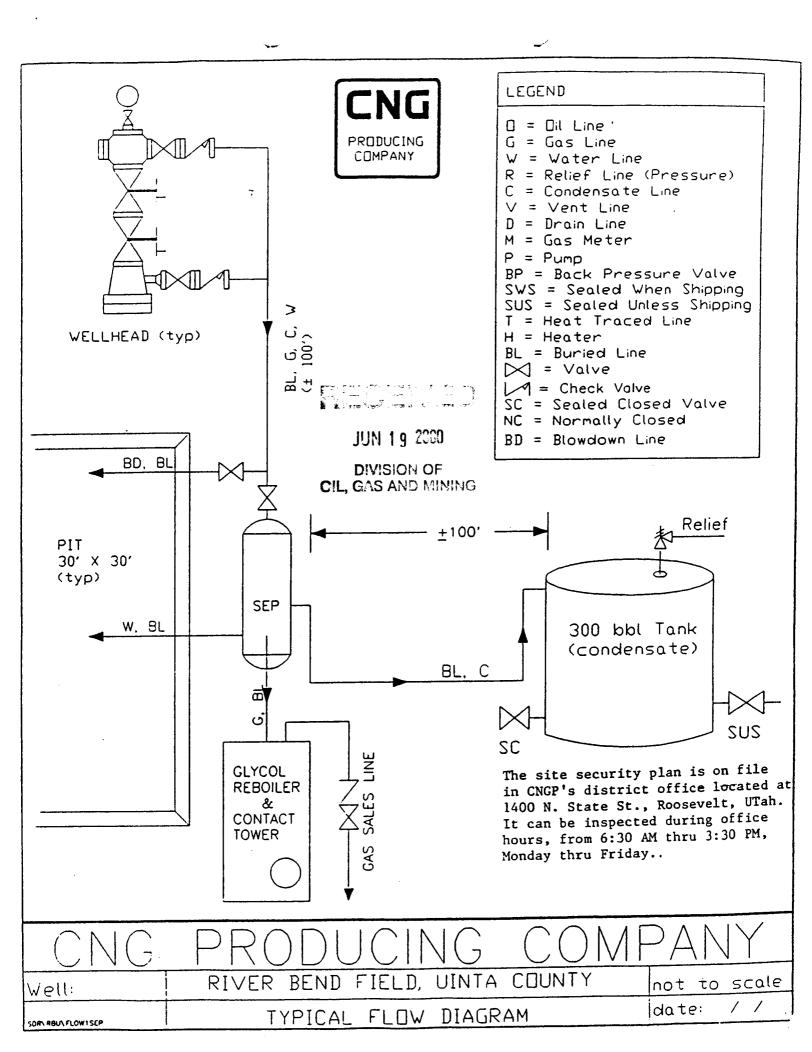












WORKSHEET APPLICATION FOR PERMIT TO DRIL

APD RECEIVED: 06/19/2000	API NO. ASSIGNE	API NO. ASSIGNED: 43-047-33600			
WELL NAME: RBU 3-15D OPERATOR: DOMINION EXPL & PROD (N1095 CONTACT: DAVID LINGER	PHONE NUMBER: 281-873-1561				
PROPOSED LOCATION:	INSPECT LOCATN	BY: / /			
NENW 15 100S 180E SURFACE: 0591 FNL 1780 FWL	Tech Review	Initials	Date		
BOTTOM: 0591 FNL 1780 FWL	Engineering				
UINTAH UTELAND BUTTE (695)	Geology				
LEASE TYPE: 1- Federal	Surface				
LEASE NUMBER: U-013429-A SURFACE OWNER: 1-Federal					
PROPOSED FORMATION: MVRD					
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 76S6305033) Potash (Y/N) Noil Shale (Y/N) *190 - 5 (B) Water Permit (No. 43-1721) N RDCC Review (Y/N) (Date:) N/A Fee Surf Agreement (Y/N)	R649-3-2. Siting: R649-3-3. Drilling Un Board Caus Eff Date: Siting:	Unit General Exception			
STIPULATIONS: DECEMBER APP	ROVAL				

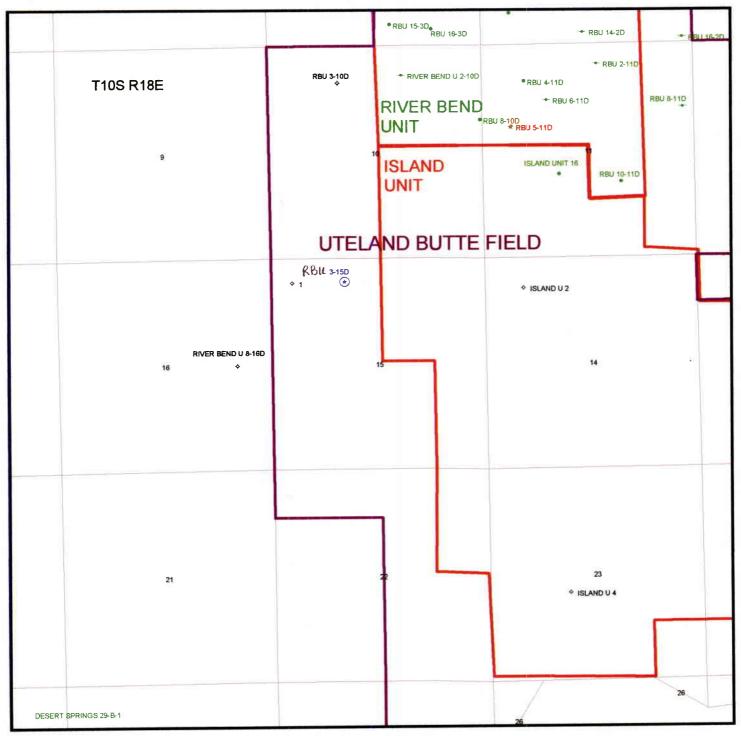


OPERATOR: DOMINION E&P INC (N1095)

FIELD: UTELAND BUTTE (695)

SEC. 15, T10S, R18E,

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA DATE: 23-JUN-2000



Dominion Exploration & Production, Inc. 1450 Poydras Street, New Orleans, LA 70112-6000 Phone: 504-593-7000

June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

usan H. Sachitan

Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 2 9 2000

FORM 9 STATE OF UTAH Lease Designation and Serial Number: **DIVISION OF OIL, GAS & MINING VARIOUS** SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name: 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals 1. Type of Well: Well Name and Number: OIL [_] GAS TOTHER: **VARIOUS** 9. API Well Number 2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. 10. Field and Pool, or Wildcat: Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 Natural Buttes 630 4. Location of Well **UINTAH** Footages: County: UTAH State: QQ, Sec, T., R., M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. NOTICE OF INTENT SUBSEQUENT REPORT (Submit Original Form Only) (SUBMIT IN DUPLICATE) New Construction New Construction Abandon Abandon* Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Change of Plans Recomplete Change of Plans Reperforate Convert to Injection Vent or Flare Convert to Injection Reperforate Fracture Treat or Acidize Water Shut-Off Fracture Treat or Acidize Vent or Flare OPERATOR NAME CHANGE FOR WELLS X Other Multiple Completion Water Shut-Off Other Date of work completion Approximate date work will start Report results of Multiple Completion and Recomple COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361. Jolin R. Lewis Sr. Vice-President - CNG Producing Company RECEIVED JUN 2 9 2000 **DIVISION OF** OIL, GAS AND MINING

Name & Signature:

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)



DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Kathleen Clarke **Executive Director** Lowell P. Braxton Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

July 11, 2000

Dominion Exploration & Production, Inc. 1450 Poydras St New Orleans, LA 70112-6000

Riverbend Unit 3-15D Well, 591' FNL, 1780' FWL, NE NW, Sec. 15, T. 10 South, Re:

R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33600.

Sincerely,

er

Enclosures

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Dominion Exploration & Production, Inc.			
Well Name & Number_		Riverbend Unit 3-15D 43-047-33600			
API Number:					
Lease:		U-013429-A	-		
Location: NE NW	Sec. 15	T. 10 South	R. 18 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:	
	4-KAS
2-CDW	5-970 V
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator	of the well(c)	listed below	has changed,	effective.	4-12-00
i ne oberator (or me wems	nistea berow	Has Changeu,	enecuve.	4-1 <i>4</i> -00

TO:(New Operator) <u>DOMINION EXPL & PROD INC.</u>

Address:

1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: <u>1-(504)-593-7000</u> Account No. <u>N1095</u> FROM:(Old Operator) CNG PRODUCING COMPANY

Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BI	END		_ Unit
Name: RBU 10-11D	API:	43-047-31357	Entity: 7053	S <u>11</u> T <u>10S</u>	R 18E	_Lease: <u>U-013429-A</u>
Name: RBU 8-11D	API:	43-047-31358	Entity: 7054	S <u>11</u> _T <u>10S</u>	_R <u>18E</u>	_Lease: <u>U-013429-A</u>
Name: RBU 8-10D	API:	43-047-31364	_ Entity: <u>4955</u>	S 10 T 10S	_R_18E	_Lease: <u>U-013429-A</u>
Name: RBU 3-13E	API:_	43-047-31369	_ Entity: 7050	S 13 T 10S	R 19E	Lease: <u>U-013765</u>
Name: RBU 16-3E	API:	43-047-31518	_ Entity: 7050	S <u>03</u> T <u>10S</u>	R 19E	Lease: <u>U-035316</u>
Name: RBU 11-11F	API:	43-047-31519	_ Entity: 7050	S <u>11</u> T <u>10S</u>	R 20E	Lease: <u>U-7206</u>
Name: RBU 1-17F	API:	43-047-31520	_ Entity: <u>7050</u>	S <u>17</u> T <u>10S</u>	_R <u>20E_</u>	Lease: <u>U-013769-B</u>
Name: RBU 15-3D	API:	43-047-31539	Entity: 9965	S 03 T 10S	R 18E	Lease: <u>U-013820</u>
Name: RBU 9-13E	API:	43-047-31605	Entity: 7050	S <u>13</u> T <u>10S</u>	R 19E	Lease: <u>U-013765</u>
Name: RBU 3-22E	API:	43-047-31606	_ Entity: <u>7050</u>	S 22 T 10S	_R <u>19E</u> _	Lease: <u>U-013792</u>
Name: RBU 8-24E	API:	43-047-31607	_ Entity: <u>7050</u>	S 24 T 10S	R 19E	Lease: <u>U-013794</u>
Name: RBU 15-18F	API:	43-047-31608	Entity: 7050	S 18 T 10S	_R <u>20E</u>	Lease: <u>U-013794</u>
Name: RBU 5-11F	API:	43-047-31613	Entity: 7050	S 11 T 10S	_R_20E	Lease: <u>U-7206</u>
Name: RBU 8-16F	API:	43-047-31614	Entity: 11617	S 16 T 10S	_R <u>20E</u>	Lease: <u>U-7206</u>
Name: RBU 4-22F	API:	43-047-31615	Entity: 7050	S 22 T 10S	_R <u>20E</u>	Lease: <u>U-0143521A</u>
Name: RBU 12-12D	API:	43-047-31651	Entity: 10688	S 12 T 10S	_R <u>18E</u>	Lease: <u>U-013821-A</u>
Name: RBU 6-17E	API:	43-047-31652	Entity: 7050	S 17 T 10S	_R_19E	Lease: <u>U-03505</u>

OPERATOR CHANGE DOCUMENTATION

<u>YES</u> 1. A p	ending operator	change file	has been set	up.
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- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on <u>6-29-00</u>.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 6-29-00

<u>YES</u> 5.	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00
<u>N/A</u> 6.	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on
<u>N/A</u> 7.	Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on
<u>N/A</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on <u>7-27-00</u> .
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELL	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 5.	Bond information added to RBDMS on
<u>N/A</u> 6.	Fee wells attached to bond in RBDMS on
FILMING	
1.	All attachments to this form have been microfilmed on
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	

Form 3160-3 (JULY 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

	-ORM APPROVED
O	MB NO. 1004-0136
Expires:	February 28, 1995

BUREAU O	BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN				6.	U-013429-A IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK					•			
				7.	7. UNIT AGREEMENT NAME			
DRILL X DEEPEN				8.	FARM OR LEASE NAM	IE WELL NO.		
b. TYPE OF WELL			-					
OIL GAS	CD		MULTIPLE	,	RIVERBEND UNIT #3-15D			
WELL WELL	X OTHER	ZONE	ZONE _	Ja.	API WELL NO.			
2. NAME OF OPERATOR	ON & PRODUCTION, INC.				•			
3. ADDRESS AND TELEPH	IONE NO.			10.	FIELD AND POOL, OR	WILDCAT		
1450 POYDRAS STREE	T, NEW ORLEANS, LA 70112	6000	aculeamente* \		NATURAL BUTTES 630			
4. LOCATION OF WELL (N At surface 591' FNI &	eport location clearly and in acc 1,780' FWL of Sec. 15-T10S-F	cordance with any State re	equirentents .)	11.	SEC, T. , R., M., OR BL			
	.,				AND SURVEY OR AREA			
At proposed prod. zone				1	15-T10S-R18E			
14 DISTANCE IN MILES AN	D DIRECTION FROM NEARE	ST TOWN OR POST OF	FICE*	12.	COUNTY OR PARISH	13. STATE		
10 MILES SW OF OURA	Υ				UINTAH	UTAH		
15. DISTANCE FROM PROF		16. NO. OF ACRES IN	LEASE		OF ACRES ASSIGNED THIS WELL	J		
LOCATION TO NEARES PROPERTY OR LEASE				'`				
(Also to nearest drig. line	, if any) 820'	760		00 55	80 ACRI			
18. DISTANCE FROM PROF TO NEAREST WELL, DR	POSED LOCATION*	19. PROPOSED DEPTI	Н	20. RC	TARY OR CABLE TOO	LO		
	THIS LEASE, FT 1,600'	9,350		<u> </u>	ROTA			
21. ELEVATIONS (Show who					22. APPROX. DATE W	VORK WILL START		
5,164' 23.	DBU	POSED CASING AND C	EMENTING PRO	OGRAM	JULY 15, 2000			
SIZE OF HOLE	GRADE, SIZE OF CASING		SETTING D		QUANTITY	OF CEMENT		
17 1/2"	13 3/8"	54.5# 24#	84' 3,800'					
12 1/4" 7 7/8"	8 5/8" 5 1/2"	17#	9,350'					
 Run logs, set 5 1/2" 17# 1 strength if needed for frag Primary zones of interest 	o' with a KCL water mud system N-80 casing as dictated by drilli	ng shows, tests, and logs. Nis, Uteland Buttes and M	. Casing progra esa Verde.	m may b	e modified to provide ack	shows. ded burst		
 All zones indicating poter In the event circulation is 	lost, air or air assisted mud wil	be utilized.	in a noma, pro-					
,			RECE		ED			
FORMATION TOPS Wasatch Tongue	<u>DEPTHS</u> 4,318'			_	LU			
Green River Tongue	4,664'				_	_		
Wasatch	4,964'		AUG 0	3 200	R	ECEMED		
Chapita Wells Uteland Buttes	5,877' 6,982'					H1N . 0		
Mesaverde	7,862	· _	DIVISION			IUN 1 9 2000		
		0	IL, GAS A	ND M	MING	omnosel is to drill or		
IN ABOVE SPACE DESCRIBE PR deepen directionally, give pertinent 24.	OPOSED PROGRAM: If proposal is t data on subsurface locations and m	to deepen, give catal on prese easured and true vertical depti	ns. Give blowout p	reventer p	rogram, if any.	Noposa is to time.		
SIGNED David L. Li	d huge (sh	TITLE Onshore Drillin	ng Manager		DATI	E June 15, 2000		
(This space for Federal or St	ate office use)			NIO	TICE OF APP	POVAI		
PERMIT NO.			OVAL DATE					
Application approval does not want CONDITIONS OF APPROVA	rant or certify that the applicant holds AL, IF ANY:	legal or equitable title to those	rights in the subjec	t lesse wi	ich would entitle the applican	t to conduct operations thereon.		
120.5			nt Field Mar ral Resourc	_	DAT	7/31/0		
Title 18 U.S.C. Section 1001	makes it a crime for any person	*See Instructions On I	Reverse Side to make to any d	epartme	nt or agency of the	11 21/00		
United States any false, fictit	ious or fraudulent statements o	r representations as to an	y matter within i	ıs junsak	AIVII.			

COAs Page 1 of 8 Well No.: RBU 3-15D

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Dominion Exploration & Production, Inc.</u>
Well Name & Number: RBU 3-15D
API Number: <u>43-047-33600</u>
Lease Number: <u>U - 013429-A</u>
Location: NENW Sec. 15 T. 10S R. 18E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 8 Well No.: RBU 3-15D

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>3M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

COAs Page 3 of <u>8</u> Well No.: RBU 3-15D

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 8 5/8" X 13 3/8" -12 1/4" annulus.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 2,124 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

COAs Page 4 of 8 Well No.: RBU 3-15D

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

COAs Page 5 of 8 Well No.: RBU 3-15D

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

COAs Page 6 of 8 Well No.: RBU 3-15D

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman

(435) 789-7077

Petroleum Engineer

Jerry Kenczka

(435) 781-1190

Petroleum Engineer

BLM FAX Machine (435) 781-4410

COAs Page 7 of 8 Well No.: RBU 3-15D

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COAs Page 8 of 8 Well No.: RBU 3-15D

SURFACE USE PROGRAM

Methods of Handling Waste Disposal:

The 12 mill reserve pit liner will first be bedded with sufficient bedding to cover any rocks to prevent breakage of the liner. If straw is used the straw will be certified as weed free and have the appropriate weed free labels.

Plans For Reclamation Of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale saltbush	Atriplex confertifolia	4 lbs/acre
galleta grass	Hilaria jamesii	4 lbs/acre
Indian rice grass	Oryzopsis hymenoides	2 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

A surface pipeline for gas gathering is not approved at this time. If the well is to be a producing well then the operator and the authorized office will determine the route of any needed gas gathering facilities.

Dominion Exploration & Production, Inc. 1450 Poydras Street, New Orleans, LA 70112-6000 Phone: 504-593-7000



August 14, 2000

Utah Board of Oil, Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: RBU 3-15D

Sec. 15-T10S-R18E

Gentlemen:

Enclosed please find an original and two copies of our sundry notices requesting permission to deepen the above referenced wells.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7453 or our Manager, Onshore Drilling, David Linger, at (281) 873-1561.

Very truly yours,

DOMINION EXPLORATION & PRODUCTION, INC.

uda J. Ducker

Nelda T. Decker

Sr. Regulatory Reports Administrator

cc: BLM - Vernal D. Linger M. Hall

Well History

RECEIVED

AUG 18 2000

DIVISION OF OIL, GAS AND MINING

Form 3160-5, (NOVEMBER 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

	DEPARTMENT OF IT		OMB No. 1004-0135					
	BUREAU OF LAND MA	ANAGEMENI		EXPIRES: July 31, 1996 5. Lease Serial No.				
•	SUNDRY NOTICES AND RE	PORTS ON WELLS		U-013429-A				
_	this form for proposals to d		e-enter an	6. If Indian, Allottee or Tribe Name				
	ned well. Use form 3160-3							
	T IN TRIPLICATE - Other in							
1. Type of Well			3334345	7. If Unit or CA/ Agreement, Name and/or No.				
Oil Well X Gas We	li 💮	Other		RIVERBEND UNIT				
2. Name of Operator				8. Well Name and No.				
DOMINION EXPLORATION	& PRODUCTION, INC.			RBU 3-15D				
3a. Address		3b. Phone No. (include ar	rea code)	9. API Well No.				
1450 POYDRAS ST, NEW C	ORLEANS, LA 70112-6000	(504) 593-7000		43-047-33600				
4. Location of Well (Footage, Sec., T., F	R., M., or Survey Description)			10. Field and Pool, or Exploratory Area				
		CONT	DENTIE	NATURAL BUTTES 630				
591'FNL & 1780'FWL OF	SEC. 15-T10S-R18E	LIINH	DENTIAL	11. County or Parish, State				
				UINTAH, UTAH				
	CHECK APPROPRIATE BO	DX(ES) TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off				
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
Subsequent Report	Casing Repair	New Construction	Recomplete	Other DEEPEN WELL				
Final Abandonment Notice	Change Plans	Plug and Abandonment	Temporarily Abandon					
	,							

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marke and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be force testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the opera has determined that the site is ready for final inspection.)

Water Disposal

REQUEST APPROVAL TO DRILL THE RBU-3-15D TO 10,200' INSTEAD OF PERMITTED DEPTH OF 9350'

Convert to Injection Plug Back

RECEIVED

AUG 18 2000

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the forgoing is true and corre	ct					
Name (Printed/Typed)		Title				
	,	DECLII ATODV DI				
SIJSAN H. SACHITANA		REGULATORY REPORTS ADMINISTRATOR				
Signature		Date				
Dusan Sachetara	man	000814				
	THIS SPACE FOR FEDERA		ICE			
	INIS SPACE FUR FEDERA	L OR STATE OFFICE O	/SE	- : ::=================================		
Approved by		Title Date				
Conditions of approval, if any, are attached. Approval of this notice	does not warrant or	Office				
certify that the applicant holds legal or equitable title to those rights	in the subject lease					
which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, makes it a crime for any person know	ringly and willfully to make to any dep	artment or agency of the United	d States any false, fictitious or			
fraudulent statements or representations as to any matter within its	jurisdiction.					

refus or representations as to any matter

Approved by the Utah Division of Oil, Gas and Mining

Date: \$\30\80

By:

#680 P.01/02

Dominion Exploration & Production

CNG Tower, 1450 Poydras Street New Orleans, Louisiana 70112-6000

Fax No.: (504) 593-7490



Fax Cover Sheet

				~ /	, ,	_
			DATE:	8/23/	00	72 - CO + AMERICAN COMPANY AND
				41.15	() (ma)	EGELVE
		7	TIME: _	7.10	gin	
						AUG 2 3 2 0 1
P	lease del	iver the fo	ollowing p	page(s) to:		ON OF OIL, GAS & MININ
,	LIM	la Co	1 Amer	٠, ريو		The explanation of a globality mode with the parties of the parties of the color of the best of the second second
_	9900				_ Recipie	ent's Name
_	Wal	. Oil ≠	Haso	Durson	Compa	ny Department
T	hiş mater	rial is from) <i>:</i>	`		
•	n.,	1	leche	.)		
	rus	Ca P			Sender	's Name
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7	otal numb	er of page	es	/ (do	es <u>not</u> inc	lude this page)
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re:	RBU	3-151	3 Nes		o clas	al proposed
TO	_			fall	owin	r is a
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If you	do not rec	eive all th	e pages,	piease cali_	Reed	<u> </u>
-		at (504	s) 593- <u>74</u>	153 as so	on as poss	ible.

DOMINION EXPLORATION & PRODUCTION — **RBU 3-15D** DRILLING SCHEMATIC

WELL NAME OPERATOR: PARISH / STATE: LOCATION: **BURFACE LOC.**:

BOTTOM LOC:

RBU 3-15D DOMINION EXPLORATION & PRODUCTION

UINTAH COUNTY, UT SEC 19 - T108-R16E 591' FNL & 1780' FWL BANE

DATE: ENDINEER TOTAL DEPTH: AREA:

08/09/2000 LINGER 10,000 DNEHORE, UT 10

RkA. RIKB - ML:

MD / TYD 47 1/2" HOLE 14' / 84' 15-5/8" 54,56 K-59 @ 64 FT CEMENT TO SURFACE . 12 1/1" HOLE M.W. - 6.8 PPG 8 5/8" 24 M/FT K-55 STC SUN - 2000" P.G. - 12.0 PPG 8 5/8" 32M/FT k-85 LTC - 2000-3650' CMT WI__ BKB 28:75 POZ, 10% GEL, GWEK KOL MEAL, SWEK CHE, .25WAK FLAKE MIXED AT 11.0 PPG FLW BY 250 SKS CLASS A, 2% CACLA, 254/8K FLAKE MIXED & 15.4 PPG TOP JOB: RUN 1" TBQ 200" IN ANNULUS & GROUT W/CLASS G WITH 2% CACLE DRILL W/ MUD MOTOR AND FLUID FROM SURFACE TO TD. TEMP - 118 DEG F AT TO WEIGHT UP TP 8,4-4.8 PPG CEMENT TO BURFACE PRIOR TO POOL 4918 MOTYD WASATCH TONGUE 4,954' MO/TYD WASATCH - 77/8" HOLE SATT MOVIVO CHAPITA WELLS 6,BEZ MO/TVD UTELAND BUTTES 7.892' MO/TVD MESAVERDE... CLOSE IN PITS & MUD UP 100' FROM 10,400 5 1/2 17# N-80 LTC @ 15 TOTAL DEPTH CMTD WI __ CKS LITE MIXED @ 11.0 10,400 PPG &_____ 8X\$ _ MIXED @ MW 9.4 - 9,8 PPG TEMP - 190 DEG.F

ENAGAS

and advantament tratfad13306.123

Form 3160-5 (August 1999)

fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

U-013821-A

Do not use this fo abandoned well. U	6. If Indian, Allottee or Tribe Name				
	TE – Other Instructions (on reverse sid	•	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well Gas Well Other				8. Well Name and No	
2. Name of Operator	her			RBU	12-12D
DOMINION EXPL. & PROD., INC.				9. API Well No.	
3a. Address		3b. Phone No. (incl.	ude area code)	43-04	7-31651
16945 Northchase Drive, Suite 1750	Houston, Texas 77060	(281)	873-3692	10. Field and Pool, or	Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.	escription)			NATURA	AL BUTTES
2069' FSL & 1118' FWL				11. County or Parish,	
of Sec. 12-T10S-R18E				UINTAH CO	OUNTY, UTAH
12. CHECK APPROPR	IATE BOX(ES) TO INDICAT	E NATURE OF N	NOTICE, REPORT	OR OTHER DAT	A
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/R	esume) Water	Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well 1	integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	Activity
	Change Plans	Plug and Abandon	Temporarily Aband	on	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Summar	У
	<u> </u>				
13. Describe Proposed or Coommpleted Operation (of the proposal is to deepen directionally or recompleted by the Bond under which the work will be perfor completion of the involved operations. If the operation of the involved operation of the involved operation of the involved operation.)	plete horizontally, give subsurface l ned or provide the Bond No. on fi eration results in a multiple complet	ocations and measure ile with BLM/BIA. I ion or recompletion	ed and true vertical dep Required subsequent re in a new interval, a For	ths of all pertinent ma ports shall be filed w m 3160-4 shall be file	rkers and zones. Attach ithin 30 days following d once testing has been
Activity Summary: 10/15/2000 thro	ugh 10/25/2000.				
Rigged up service rig. Attempted lines. Trip down and tagged CIBl plug. Trip down to CIBP at 5026'. Attempted to run RBP, got only to sticky. EOT at 9114'. Bottom of tool. Ran in well, correlated on depacker and set at 4814' KB. Began	P at 4732'. Unloaded hol Drilled plug and had pre 6240'. Tripped in hole CCIBP is at 10300'.Loade epth with CBL of 6/10/86	le and pumped essure from bel with 2-3/8" tub d an arrowset s, set RBP at 8	air/foam mix. I ow plug. Blew v ing. Worked plu HE wireline set,	Orilled plug. Novell to tank. Tring down hole. It tubing retrievabled in hole with 2	o pressure below p down to 6290'. Hole getting very ble BP on setting 2-3/8" tubing and
14. I hereby certify that the foregoing is true and correct	· · · · · · · · · · · · · · · · · · ·			OIL, G	AS AND MINING
Name (Printed/Typed) Diann Flowers		Title E&F	Regulatory Speci		
Signature Diam Hower	<u> </u>	Date 12/28	/2000		
and the second s	HIS SPACE FOR FEDERA	AL OR STATE	OFFICE USE		
Approved by	270	Title		D	ate
Conditions of approval, if any, are attached. Approval of this the applicant holds legal or equitable title to those rights in the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1	212, make it a crime for any person kno	wingly and willfully to	make to any department o	r agency of the United S	ates any false, fictitious or

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



ENTITY ACTION FORM

Operator:

DOMINION EXPL. & PROD., INC.

Operator Account Number: N 1095

Address:

16945 NORTHCHASE DRIVE, SUITE 1750

city HOUSTON

zip 77060 state_TX

Phone Number: (281) 873-3692

oli 1 Aziraliya ista a	TV SZEWAII	`f:	40 (n) K	. Sec	Twp	Rng	Gerring/	
4304734061	RBU 6-16E	RBU 6-16E		16	108	19E	UINTAH	
Western Constitution	Capranitian Zatiliky	Et NowEntry	S	pudiDa ∄∄	te .		lity Assignment. Hective Date	
В	99999	7050	7/14/2001			7/14/2001		
omments:		OONEIG						

7-27-01

4304733600	RBUKE15D		15	108	18E	UINTAH	
4304733000	9999 13213		de Salle Dal		Earlity Assignment Section (Assignment) 7-27-01		
A			8/1/ /200	0			

7-27-01

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Coperation Profess		5 The 1 P. S.	Sound Date w		W. Kiskoparekii lahi Kosakizi Paikakis
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ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

JUL 27 2001

DIANN FLOWERS

Name (Please Print)

Signature

REGULATORY SPECIALIST

7/17/2001

Date

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

Date

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. TI-013420-A

			Т			してレエンマルフ・バ
	orm for proposal to drill o ise Form 3160-3 (APD) for				6. If Ind	ian, Allottee or Tribe Name
V - E - A - A - A - A - A - A - A - A - A	7.1. V			ikk state of the s	7. If Un	it or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well One	.				8. Well	Name and No.
2. Name of Operator	her		,			RBU 3-15D
DOMINION EXPL. & PROD., INC.					9. API	
3a. Address		3b. Pho	ne No. (include	area code)		43-047-33600
16945 Northchase Drive, Suite 1750			281/873	-3692	10. Fiel	and Pool, or Exploratory Area
Houston, Texas 77060-2133						NAMED AT DEMOND
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	1	 			NATURAL BUTTES
1780' FWL & 591' FNL					11 Cou	utr. or Donish Ctuto
of Sec. 15-T10S-R18E						nty or Parish, State
			-;			NTAH COUNTY, UTAH
12. CHECK APPROPR	HATE BOX(ES) TO INDICA	TE NATU	RE OF NO	TICE, REPORT,	OR OT	HER DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen		Production (Start/Res	sume)	Water Shut-Off
	Alter Casing	Fracture Tre	at [Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Constr	uction [Recomplete		Mar Deilling
	Change Plans	Plug and Ab	andon [Temporarily Abandon	n	Other Drilling
Final Abandonment Notice	Convert to Injection	Plug Back	Back Water Disposal			Operations
-			_	_ ··· and: Dispose:		
13. Describe Proposed or Coommpleted Operation (the proposal is to deepen directionally or recommendate the Bond under which the work will be perfor completion of the involved operations. If the operation of the involved operations is the completed. Final Abandonment Notices shall be site is ready for final inspection.) Moved in and rig up Patterson Rig 55 casing and set at 3745' with 830	plete horizontally, give subsurface med or provide the Bond No. on eration results in a multiple compl filed only after all requirements, #12. Spud well on 8/11/	locations a file with B etion or rec including re	nd measured a LM/BIA. Requirement of the completion in a claimation, have	nd true vertical depti uired subsequent rep new interval, a Form re been completed, a	hs of all orts shal n 3160-4 nd the op	pertinent markers and zones. Attach l be filed within 30 days following shall be filed once testing has been perator has determined that the final
					î	RECEIVED JUL 27 2001
			·		0	DIVISION OF IL, GAS AND MINING
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Diann Flowers		Title	Regulato	ory Specialist		
Chana) In So	la	Date	07/23/20	101		

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle

the applicant to conduct operations thereon.

Form 3160-4 (July 1992)			V				HRMIT I	IN DUPLICA	. ,	1		M APPRO	
(July 1772)		11	NITED	STAT	FS		ODIVIA E		ther in-			: February	
	DE	EPARTM						structi revers	ons on	5. LEAS	E DESIGN	ATION A	ND SERIAL NO.
			J OF LAN				•	10 7013	· 3,		UT	U-013429)-A
WELL CO	API ETIC	N OR F	FCOM	PIFT	ION F	REPOR	T AN	DIOG	*	6. IF INI			R TRIBE NAME
1a. TYPE OF WELL:	OIL	GA.				<u> </u>		D LOO		1			
	WEI	ı III WE		DRY	ш	Other		···		7. UNIT	AGREEM	ENT NAM	E
b. TYPE OF COMPLI		. —			-					R EADN	ODIEA	CE MANGE	WELL NO.
DRILL WO	RK DEE R EN	P- PLU		DIFF. RESVR.	Ш,	Other				o. PARM	OK LEA	SE NAME,	WELL NO.
2. NAME OF OPERATOR OCALCIDES TO RBU 3-15D)			
Dominion Expl. & 3. ADDRESS AND TE						NEIU		<u> </u>		9. APIW	ELL NO.		
		750 I	Jourton Tox	ros 77060	,					10. FIELD		047-336	
4. LOCATION OF WEI			louston, Tex in accordance			rements)*				10. FIELD			
At surface 59	01' FNL & 178	0' FWL								11. SEC.,		OR BLOC	K AND SURVEY
					CO	MILIL	רוגח	TIAI		OR A			
At top prod. interval	reported below	y			しし	NFIC	ICNI	IAL		Sec. 1	5, T10S,	R18E	
At total depth													
•			,										
				14. PE	RMIT NO).	D	ATE ISSUEL)	12. COUN PARIS			13. STATE
					3-047-33						Uintah		Utah
15. DATE SPUDDED	16. DATE T.	D. REACHED	17. DAT	E COMPL	. (Ready to	prod.)	18. ELE	I) SMOITAVE	OF, RKE	, RT, GR, E1	C.)* 19.	ELEV.	CASINGHEAD
8-11-00 20. TOTAL DEPTH, MD		28-00 . PLUG, BACI	TD MD&		9-01	ULTIPLE CO	NADI	22. INTER	NAT C	POTA	RY TOOL	c	CABLE TOOLS
20. TOTAL DEFIII, MD	21	. reod, baci	C 1.D., MD &	110		MANY*	JIVIT L.,		LED BY	, KOIA	KI IOOL	.s	CABLE TOOLS
10,465'			,397'					<u> </u>	<u> </u>	_ <u></u>	х		
24. PRODUCING INTER	(VAL(S), OF TH	ds completi	ON – TOP, B	OFTOM, I	NAME (M	D AND TVI)) *				1		S DIRECTIONAL EVEY MADE
MESAVERDE 10													No
26. TYPE ELECTRIC AN											27. W	AS WELL	
i DLL/MSFL/DEN/I	NEU/GR > /	1-01-01		CASING	RECORT	Report	ll etringe	set in well)			L	P	No.
CASING SIZE/GRADE	WEIGH	IT, LB/FT.	DEPTH S			LE SIZE		OF CEMEN		ENTING RE	CORD	AMO	OUNT PULLED
13-3/8" J-55		54.5	93			7-1/2"				NDUCTOR			
8-5/8" J-55 5-1/2" N-80		2/24 17	374 104			2-1/4" 7-7/8"		SURFAC	E; 830	SX LITE/G 3 SX LITE		-	
							1	DOIGIA	22, 190	J ON LAIL		1	
29.			RECORD					30.			IG RECO		
SIZE	TOP (MD)	воттом (MID) SA	ACKS CE	MENT*	SCREE	N (MD)	SIZE		DEPTH S	ET (MD)	PAC	KER SET (MD)
	N RECORD (Int	erval, size and i	umber)			32.		ACID, SHOT					C. ERIAL USED
#1. 10254-10342; .45;	38 HOLES						0254-10					/40 PR 60	
									Ī				
								· · · · · ·	ļ				···
33.*					PRC	DUCTION			<u> </u>				
DATE FIRST PRODUCT	ION	PRODUCT	ON METHO	D (Flowis	ng, gas lift	, pumping –	size and t	ype of pump)		<u> </u>		-	roducing or
10-19-01					Ţ	lowing					shut-in)	Produ	cin a
DATE OF TEST	HOURS TES	STED CH	OKE SIZE	PROD'i	N. FOR	OIL-BBL		GAS-MCF.		WATER -	– BBL.		OIL RATIO
	_			TEST P	ERIOD	_	1		i	1	_		
11-2-01 FLOW. TUBING PRESS.	24 CASING PRE	SSURE CAT	23/64 CULATED	OIL —	BBL.	O GAS	— MCF	125	ATER	_ BBI.		VITY-AP	(CORR)
	2.2		OUR RATE	7 7 1		1		1	1		JIV		
130	319		<u> </u>);				
34. DISPOSITION OF GA	S (Sold, used fo	r fuel, vented, e	tc.)	Ì	Ę	CONFIL		AL	یے	TEST WIT	NESSED	BY	
Sold						PE	RIOD				Ke	en Secrest	

*(See Instructions and Spaces for Additional Data on Reverse Side) DEC 2.3.2001

DATE

Regulatory Specialist

LOGS FORWARDED UNDER SEPARATE COVER

ON 11-19-02

I hereby certifythat the foregoing and attached information is complete and correct as determined from all available records

35. LIST OF ATTACHMENTS

SIGNED

37. SUMMARY OF P drill-stem, tests, in	OROUS ZONE	S: (Show all im	aportant zones of porosity and contents thereof; cored intervals; and all ushion used, time tool open, flowing and shut-in pressures and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.			TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH		
MESAVERDE MESAVERDE MESAVERDE	8818 10248 10317	8834 10262 10352	SANDSTONE; SUB-ANGULAR; CLR TO WHITE	WASATCH TONGUE GREEN RIVER TONGUE WASATCH MESAVERDE	4672' 5062' 5218' 8288'	VERT. DEPTH		
			CONFIDENTIAL					
		4.						

UNI STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. U-013821-A

6. If Indian, Allottee or Tribe Name

abandoned well. Use	e Form 3160-3 (APD) for	such proposais.						
SUBNITIN TRAPAC	AUS - Other Unstructions	gnereverse side		7. If Unit or C	A/Agreement, Name	e and/or No.		
1. Type of Well			e dinadrica de Carlo	River B	end Unit			
Oil Well X Gas Well	Other			8. Well Name	and No.			
2. Name of Operator			·	RBU	12-12D			
Dominion Exploration & Production	on Inc			9. API Well N	lo.			
3a. Address Suite 6		b. Phone No. (includ	e area code)	43-04	47-31651			
14000 Quail Springs Parkway, Ol	KC, OK 73134	(405) 749-526		10. Field and	Pool, or Exploratory	Area		
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)			Natu	ral Buttes 630			
				11. County or	Parish, State			
2069' FSL & 1118' FWL,		Uinta	ıh, UT					
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NO	OTICE, REF	ORT OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION	1	*************			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
—	Altering Casing	Fracture Treat	Reclamation	1	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	,	Other			
_	Change Plans	Plug and Abandon	Temporarily	Abandon		·		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Water produced from the above referenced well will be held in tanks until there is enough water to be hauled by a water truck. The water truck will then dispose of the water at the Ace Water Disposal facility.								
14. I hereby certify that the foregoing is true a	nd correct							
Name (Printed/Typed)				D	ory Specialist			
Carla Christian	-1-		Title	Regulai	ory Specialist			
Signature (Wa W	rislian		Date	8/5/200	2			
THUS	SPACE FOR FEDER	AL OR STATI	BOHH CE	USE				
Approved by			Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or elements which would entitle the applicant to conductions.	quitable title to those rights in		Office			Date		
Title 18 U.S.C. Section 1001 and Title 43 United States any false, fictitious or fraudu					make to any depa	rtment or agency of the		

Accepted by the Utah Division of Oil, Gas and Mining

8/12/2002

Federal Approval Of This Action Is Necessary RECEIVED

AUG 1 2 2002

DIVISION OF OIL, GAS AND MINING Form 3160-5 (August, 1999)

UNITED ATES DEPARTMENT OF HE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

OMI	O INU.	1004	-01.	,,
Expires:	Nove	ember	30,	2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

ł	5. Lease Serial No.
	U-013429-A
ı	6. If Indian, Allottee or Tribe Name

abandoned well. Us	e Form 3160-3 (APD) for	r such proposals.			
				7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well	ar en	Self in the self-self-self-self-self-self-self-self-	ykile mikateri ilili. 3. m. isro- ir		
Oil Well X Gas Wel	Other			8. Well Name	and No.
2. Name of Operator				RBU:	3-15D
				9. API Well No).
DOMINION EXPLORATION & P				40.04	7 0000
3a. Address Suite 6		3b. Phone No. (inclu	,		7-33600
14000 QUAIL SPGS PKWY, OK		405-749-130	0	10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M.	, or Survey Description)				
				Natur	al Buttes
				11. County or I	Parish, State
591' FNL & 1780' FWL, (NE NW)	Sec. 15-10S-18E				
				Uintal	າ
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPO	ORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	1	
Notice of Intent	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	X Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily /	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos		
13 Describe Proposed or Completed Oper If the proposal is to deepen directionall Attach the Bond under which the work following completion of the involved op	y or recomplete horizontally, given It will be performed or provide the	e subsurface locations Bond No. on file with	and measured an BLM/BIA. Requ	d true vertical de ired subsequent i	pths of all pertinent markers and zones. reports shall be filed within 30 days

11/5/04 set CIBP @ 9920', dump bail 20' of cmt on top of CIBP. Perf @ 8871, 4 spf, 4 holes. Fill hole w/121 bbls of FW, pressured csg to 4500#, unable to break down squeeze holes. 11/6/04 perf @ 8725' 4 spf, 4 holes, pressure csg up to 5000#, held solid. 11/9/04 Perf Mesaverde 8768 - 71 & 8818 - 34. 12/2/04 Frac Mesaverde interval #4,

8768 - 71, 8818 - 34, 3 spf, 60 holes w/58,249# 20/40 PR6000 sd. w/526.8 mscf of N2 & 969 bbls YF120ST.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has

14. I hereby certify that the foregoing is true and correct
Name (PrintedTyped)

Carla Christian

Title Regulatory Specialist

Signature

Date 1/19/2005

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING					
1. DJJ					
2. CDW					

	X Change of Operator (Well Sold)					Operator Name Change/Merger			
The operator of the well(s) listed below has chan	e:	7/1/2006							
FROM: (Old Operator):				TO: (New Operator):					
N1095-Dominion E&P, Inc.			N2575-Gasco Production Company						
14000 Quail Springs Pkwy, Suite 600				8 Inverr	ness Dr E, S	uite 100		1	
Oklahoma City, OK 73134				Englew	ood, CO 80	112			
· ·				Phone: 1 (303)	483_0044			X	
Phone: 1 (405) 749-1300	-				403-0044				
CA No.	lana.	CENT IN I	DNG	Unit:	ENTITY	LEASE	WELL	WELL	
WELL NAME	SEC	TWN	RNG	API NO		LEASE TYPE	TYPE	STATUS	
	25	090S	180E	4304730624		Federal	OW	P	
FEDERAL 7-25A	18			4304730024		Federal	ow	P	
NGC 33-18J	32			4304731200	11371		GW	P	
STATE 0.36A	36			4304732225	11364		GW	P	
STATE 9-36A FEDERAL 13-30B	30			4304733581		Federal	GW	P	
	36			4304733598	11364		GW	P	
STATE 13-36A RBU 3-15D	15			4304733600		Federal	GW	P	
FEDERAL 16-26A	26			4304733601		Federal	GW	P	
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	GW	P	
RB0 3-12D									
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 1454161-0143									
5. If NO, the operator was contacted contacted of	n:			_					
6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE									
6b. Inspections of LA PA state/fee well sites complete on: n/a									
6c. Reports current for Production/Disposition & S				ok	_				
 7. Federal and Indian Lease Wells: The or operator change for all wells listed on Federal 8. Federal and Indian Units: 					oved the n BLM	nerger, nai -	ne chan BIA	ge, -	
8. Federal and Indian Units: The BLM or BIA has approved the successor	r of u	nit ope	rator fo	r wells listed on	:	n/a	_		
9. Federal and Indian Communization	ı Agı	reeme	ents ("	'CA"):					
The BLM or BIA has approved the operator	for al	ll wells	listed v	within a CA on:		n/a		43 - 24 4	
10. Underground Injection Control ("	UIC	'")	The D	ivision has appr			isfer of A	uthority to	
Inject, for the enhanced/secondary recovery u	nit/pr	oject fo	or the w	ater disposal we	ell(s) listed o	n:	n/a	_	
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database	e on:			8/30/2006	_				
2. Changes have been entered on the Monthly O	pera	tor Ch	ange S _l	pread Sheet on	•	8/30/2026	_		
3. Bond information entered in RBDMS on:				8/30/2006					
4. Fee/State wells attached to bond in RBDMS o				8/30/2006	<u>-</u>				
5. Injection Projects to new operator in RBDMS	on:			n/a					
6. Receipt of Acceptance of Drilling Procedures for APD/New on:									
BOND VERIFICATION:									
 Federal well(s) covered by Bond Number: 									
2. Indian well(s) covered by Bond Number:				n/a	- :	410000			
3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 4127763									

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	FORM 9
DESIGNATION AND SERIAL	NUMBER:
tached List	
N, ALLOTTEE OR TRIBE N	AME:

[DIVISION OF OIL, GAS AND MINING	See Attached List
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Decided the form for appropriate to drill asset	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	11100	9. API NUMBER:
Dominion Exploration & Pr	oduction, Inc. N1095	10. FIELD AND POOL, OR WLDCAT:
14000 Quail Springs	Oklahoma City _{STATE} OK _{ZIP} 73134 (405) 749-1300	
LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	ALTER OF OHR	TEMPORARILY ABANDON
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	CHANGE TO FREVIOUS EARN CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
Effective July 1, 2006, Do Gasco Production Compa 8 Inverness Drive East, S Englewood, CO 80112	uite 100 quell perations M Bond	
		DAG G MINUMO
		DIV OF OIL, GAS & MINING
NAME (PLEASE PRINT) JASON GA	rner TITLE Asset Manager	- Rocky Mountain Division
SIGNATURE A	DATE 8/10/2006	
(This space for state use only) APPROVEI	8130106 Russell	

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Expires: March 31, 2007

SUI	NDRY NOTICES AND REPO	RTS ON WEL	LS		U-013429-A	
	ot use this form for proposals to d loned well. Use Form 3160-3 (APD	6. If Indian, Allottee, or Tribe Name				
SUBMIT IN TR	IPLICATE - Other Instructions of			7. If Unit or CA.	Agreement Name and/o	or No.
I. Type of Well Oil Well X Gas Well	Other			8. Well Name and	đ No.	
2. Name of Operator					See list below	
Gasco Production Company	,			9. API Well No.		
3a. Address	i i	Phone No. (include are				
8 Inverness Drive East Ste 1		303-483-0	044	10. Field and Pod	ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T.	., R., M., Or Survey Description)			II. County or Par	nish. State	
				,	,	
12. CHECK APPROI	PRIATE BOX(S) TO INDICATE N	ATURE OF NOT	ICE, REPOR	T, OR OTHER	R DATA	
TYPE OF SUBMISSION			F ACTION			
X Notice of Intent	Acidize Dee	pen	Production (St	art/ Resume)	Water Shut-off	
	Altering Casing Frac	ture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair New	Construction	Recomplete		Other	
	Change Plans Plug	and abandon	Temporarily Al	oandon		
Final Abandonment Notice	Convert to Injection Plug	back 2	Water Disposal	ļ		
This is to inform yo water from wells w All produced wate State Evaporation	u that effective immediate ithin this lease as follows r from this well will be truck Facility NW 1/4 of Section	ly we will be o e: ed off the loca 36-T9S-R18E l	disposing o tion and dis Tintah Cou	of produced sposed of at nty, Utah. V	d the Desert Spi Vhich is owned	ring
Gasco Production	Company. A copy of the app	oved permit fo	or this facili	ty is attache		
The wells within thi	is lease are				Utah D	ed by the ivision of and Mining
# **** *** *** *** *** *** *** *** ***	IE of Sec 10-T10S-R18E Ui	ntah Cntu. Ui	tah 043-04	17-34312	FOR REC	01111
	NE of Sec 10-T10S-R18E U				LOU ULA	HEGEIVED
	IW of Sec 15-T10S-R18E U					OCT 2 4 2000
RRIUS-10D SEN	IE of Sec 10-T10S-R18E Ui	ntah Cntu. Ui	ah 043-04	17-31364		OCT 2 4 2006
	IE of Sec 11-T10S-R18E Ui				DIV	OF OIL, GAS & MINING
	SE of Sec 11-T10S-R18E U				Div.	or oit, and a minaring
14. I hereby certify that the foregoing i	s true and correct.					
Name (Printed Typed)		Title				
Beverly Walker			1	Engineering T	<u> </u>	
Signature	1.11	Date				

October 18, 2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease of which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PPROVED
OMB No.	1004-0135
Expires Inove	mber 30 200

5. Lease Serial No.

U-013429-A	l
------------	---

. If Indian, Allottee or Tribe Name

BT A	
IN A	

				1	IVA		
SUBMIT IN TRIPLICATE – Other instructions on reverse side					MAgreement, Name and/or No.		
1. Type of Well	_			1			
Oil Well X Gas Well	U Other			8. Well Name	and No.		
2. Name of Operator				1	RBU 3-15D		
Gasco Production Company	I			9. API Well N			
Ba. Address		3b. Phone No. (include	area code)	1	43-047-33600		
8 Inverness Dr E, Englewood, Colorado 80112 303-483-0044				10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			1	Uteland Butte		
				11. County or F	Parish. State		
591' FNL & 1780' FWL NE NW of Section 15-T10S-R18E					Uintah County, Utah		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, REF	PORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen Deepen		Start/Resume)	☐ Water Shut-Off		
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily ☐ Water Dispo		Site Security		

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

14. I hereby certify that the foregoing is true and correct		
Name (Printed Typed) Ti	le	
Beverly Walker	<u> </u>	ngineering Technician
Signature Di	c	March 8, 2007
THIS SPACE FOR	FEDERAL OR STATE USE	
Approved by	Title	Date
onditions of approval, if any, are attached. Approval of this notice does not warrant contributions of approval, if any, are attached. Approval of this notice does not warrant contributions the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		

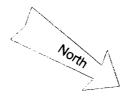
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

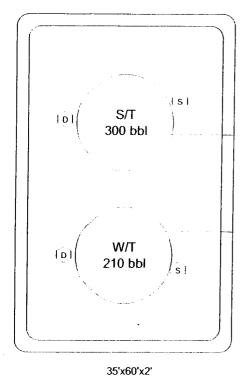
(Instructions on reverse)

RECEIVED

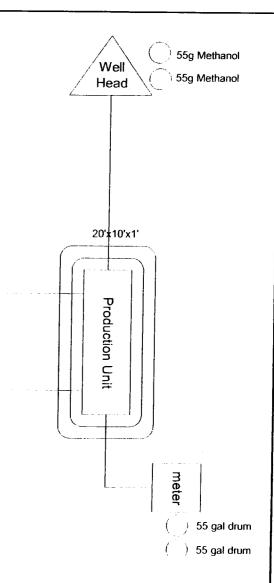
MAR 1 2 2007

DIV. OF OIL, GAS & MINING





Flow Direction



This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at: GASCO Production Company 8 Inverness Drive East Suite 100 Englewood, CO 80 112-5625

LEGEND

- S Sales Valve D - Drain Valve
- I Inlet Valve
- O Overflow
- B Blowdown
- V · Vent

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed		
D	Drain	Closed	Yes		
S	Sales	Closed	Yes		
1	Inlet	Open	No		
0	Overflow	Open/Closed	No		
В	Blowdown	Open/Closed	No		

POSITION OF VALVES AND USE OF SEALS DURING SALES

1 00111011	O. VILLETONIO GO	C OF SEALS D	OINING SALLS
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
1	Inlet	Closed	Yes
0	Overflow	Closed	Yes
В	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Vaives	Line Purpose	Seal Installed	
D	Drain	Open	No
s	Sales	Closed	Yes
1	Intel	Closed	No
0	Overflow	Closed	No
В	Blowdown	Closed	No j

BUYS & ASSOCIATES, INC. Environmental Consultants

GASCO Production Company RBU 3-15D NE/NW Sec. 15, Twp. 10S, Rge. 18E Uintah County, Utah

United States Department of the Interior



BUREAU OF LAND MANAGEMENT Green River District-Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410 http://www.blm.gov/ut/st/en/fo/vernal.html



IN REPLY REFER TO: 3162.3 UTG011

April 23, 2010

Roger Knight
Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

43-047-33600

Re: Change of Operator Well No. RBU 3-15D

NENW, Sec. 15, T10S, R18E

Uintah County, Utah Lease No. UTU-013429A

Dear Mr. Knight:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective July 1, 2006, Gasco Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1233, for all operations conducted on the referenced well on the leased land.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Ryan Angus

Petroleum Engineer

Enclosure

cc: UDOGM

XTO Energy, Inc.

RECEIVED

APR 2 7 2010

DIV. OF OIL, GAS & MINING

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ΈD
OMB No. 1004-	0137
Evnicas: March 21	200

	- 0.12110 01 211102 111	1111110DX111D111		L			
SU	NDRY NOTICES AND RI	EPORTS ON W	ÆLLS	5. Lease Serial	No. UTU-01342	9-A	
Do n aband	ot use this form for proposals doned well. Use Form 3160-3 (s to drill or to re-e (APD) for such or	enter an Conosals		lottee, or Tribe N NA		
	IPLICATE - Other Instruction			7. If Unit or Co	A. Agreement Nar	ne and/or No	
1. Type of Well	TOTIL - Other manuacite	ins on reverse si			NA	ac and/01 110.	
Oil Well X Gas Well	Other			8. Well Name	and No.		
2. Name of Operator					RBU 3-15	D	
Gasco Production Company	<u> </u>	3b. Phone No: (inclu	do mos se dol	9. API Well No		.00	
8 Inverness Drive East Ste	100 Englewood, Co 80112	1	33-0044	10. Field and P	43-047-336 ool, or Explorator		
4. Location of Well (Footage, Sec., T				1	Uteland Bu		
	591' FNL & 1780' FWL			11. County or I	arish, State		_
	IE NW of Section 15-T10S-				Uintah, U'	Γ	
12. CHECK APPROI	PRIATE BOX(S) TO INDICAT	TE NATURE OF	NOTICE, REPOR	T, OR OTHE	R DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Sl	rut-off	
	Altering Casing	Fracture Treat	Reclamation	ŕ	Well Inte		
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	gitty	
	Change Plans	Plug and abandon	Temporarily A	La. J			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa		Change of C	perator	
- I	Operations (clearly state all pertinent d						
Effective July 1, 200	6 Gasco production Co	mpany has p	urchased this	well and i	is to be	•	n nas
1233.	ator of this lease. Bond	coverage is p	rovided by St	ate Wide E	SLM bond	#UT	
1233.	V		•	F	. 8		
				ζ	C S	~	
				ę		S	
				٤	<u>-</u> 유	译品	
•				Ş)	TO TO	
				5	تش م	严 型	
				2	E B	<u>D</u>	
				Š		0,7	
14. I hereby certify that the foregoing is	true and correct.			<u>6</u> 3	<u>ි</u>	Ô	=
Name (Printed/ Typed)		Title			•	\$ 3 i	
Beverly Walker			Eng	gineering Te	chnician		
N. 100.1. 10	\ /t	Date	c	antombor 10	2008		
The state of the s	THIS SPACE FOR FI	EDERAL OR ST		eptember 10 SE	, 2008		_
> '	1				ADD	22 20	740
Approved by Conditions of approval, if any are attack	ned Annroyal of this nation does not	Title leke	en agine	Da Da	te AFT	23 20	<u> ال</u>
certify that the applicant holds legal or	equitable title to those rights in the subj	ect lease Office	VERNA	FIFI D C	FEICE		

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.



	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-013429-A		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	existing wells below current the APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 3-15D		
2. NAME OF OPERATOR: GASCO PRODUCTION COMPAN	NY		9. API NUMBER: 43047336000000		
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 10		E NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: UTELAND BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0591 FNL 1780 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 10.0S Range: 18.0E Meridian: S	:	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	ALTER CASING	CASING REPAIR		
Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
1/1/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	✓ WATER DISPOSAL		
☐ DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION		
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all perti	nent details including dates, depths, v	olumes, etc.		
Gasco would like to state approved con Range 4 west in Nor	dispose of water at Integrated nmercial disposal facility locate th Blue Bench UT. This facility proved disposal facilities that (water from this well.	Water management, LLC of in Section 30, 2 south a would be used in addition Gasco uses to dispose of it	accepted by the Utah Division of		
Jessica Berg	303 996-1805	Production Clerk			
SIGNATURE N/A		DATE 12/31/2010			

Sundry Number: 35633 API Well Number: 43047336000000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9					
	DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-013420-A					
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 3-15D					
2. NAME OF OPERATOR:			9. API NUMBER: 43047336000000					
3. ADDRESS OF OPERATOR: , , , Ext	PH	ONE NUMBER:	9. FIELD and POOL or WILDCAT: UTELAND BUTTE					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0591 FNL 1780 FWL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 15 Township: 10.0S Range: 18.0E Meridiar	n: S	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
/	ACIDIZE	ALTER CASING	CASING REPAIR					
A / 1 / 2 O 1 2	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
4/1/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ✓	FRACTURE TREAT	☐ NEW CONSTRUCTION					
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	✓ PLUG BACK					
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION					
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
Report Date:								
		OTHER	OTHER: add surface equipment					
l .	COMPLETED OPERATIONS. Clearly show all p							
	ntly an uneconomical gas well mation. Gasco intends to plug	•	Accepted by the Utah Division of					
	nd recomplete it as an oil well,		Oil, Gas and Mining					
l .	ition. Gasco will use the followi		Date: March 26, 2013					
	n 8.5x10 E-565 Ajax engine. S	• .	Date: March 25, 2515					
·	UDOGM rule R649-3-24-3.2.		By: Usr Clust					
	n from 4776-4780, 4712-4716							
	000 gals 15% HCL. Set compo	• . •						
	dditional three stages. Fractur							
approximately 68,300 gals water and 135,000 #'s 20/40 white sand								
per stage. Drill out plug, install production tbg and rods, return well to production.								
	prod	 						
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Regulatory Analyst						
SIGNATURE N/A		DATE 3/18/2013						

Sundry Number: 35633 API Well Number: 43047336000000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

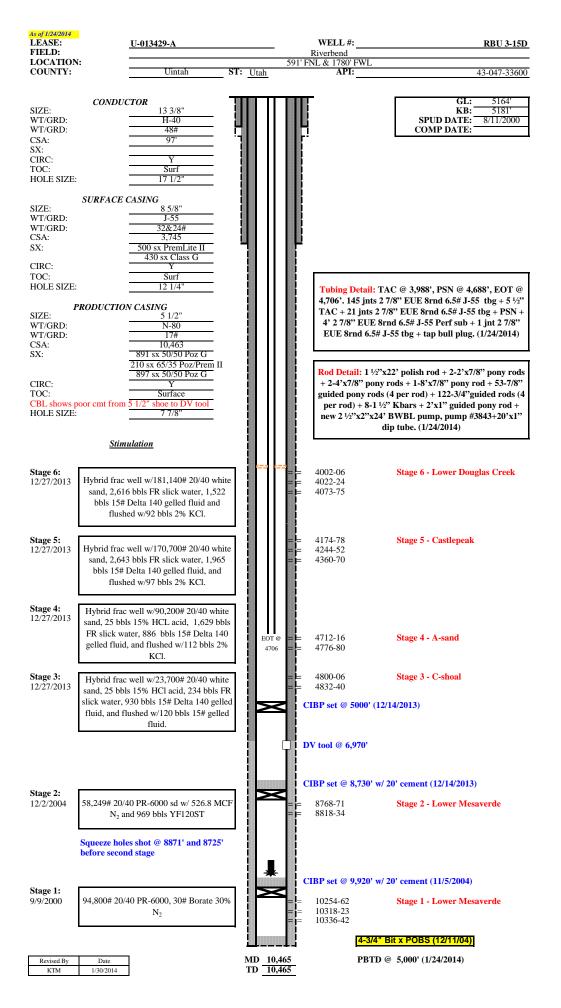
Sundry Conditions of Approval Well Number 43047336000000

As per R649-3-24-3.2, the plug should be placed at the top of the producing interval (~8600').

RECEIVED: Mar. 26, 2013

Sundry Number: 48251 API Well Number: 43047336000000

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-013420-A
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 3-15D
2. NAME OF OPERATOR: GASCO PRODUCTION COMI	PANY		9. API NUMBER: 43047336000000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite	PH 100 , Englewood, CO, 80112	ONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: UTELAND BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0591 FNL 1780 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENW Section:	HIP, RANGE, MERIDIAN: 15 Township: 10.0S Range: 18.0E Meridian	: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Gasco plugged this returned this w produced 1/26/20 current status of this in conjunction with	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all personal state of the completed it as well back and recompleted it as well to production 12/29/2013 at 14. Attached is a wellbore sches well, and a recompletion report this subsequent sundry to our pumping unit with 8.5x10 E-50 location.	as an oil well. Gasco and the well first ematic showing the ort is being submitted tline the specifics of	Accepted by the Utah Division of Oil, Gas and Mining
NAME (DI FASE PRINT)	DHONE NI IMPED	TITLE	
NAME (PLEASE PRINT) Jessica Berg	94 PHONE NUMBER 303 996-1805	Regulatory Analyst	
SIGNATURE N/A		DATE 3/1/2014	



				RTMEN	TATE (ATURA	L RESO					(hi	ENDEI ghlight	char	iges)			RM	
			DIVISI	ON O	F OIL,	GAS	AND N	/ININ(3			5. L	EASE DE	SIGN	ATION A	ND S	ERIAL NUME	BER:	
WELI	L COM	PLE	TION	OR F	RECC	MPL	ETIC	N RE	EPOR	T ANI	DLOG	6. II	INDIAN	, ALLC	OTTEE C	R TR	IBE NAME		
1a. TYPE OF WELL: OIL GAS WELL DRY OTHER										7. U	7. UNIT or CA AGREEMENT NAME								
b. TYPE OF WORK	HORIZ.	IZ. DEEP- RE- DIFF. OTHER												ME an	d NUMB	ER:			
2. NAME OF OPERA	ATOR:	ŀ	EN L		ENIRY L		RESVK.		OTH	=K		9. A	PI NUME	BER:					
3. ADDRESS OF OF	PERATOR:									PHONE	NUMBER:	10 F	IELD AN	D POC	DL, OR V	VILDO	AT		
4. LOCATION OF W	ELL (FOOTAG		CITY			STATE		ZIP				11	OTR/OT	R SEC	CTION T	OWN	SHIP RANG	F	
AT SURFACE:	LLL (I OOTAC	JLO)											MERIDIA	Ň:) 110I 4 , 1	OWN	SHIP, RANG	_,	
AT TOP PRODUC	CING INTERV	AL REPO	ORTED BEI	LOW:															
AT TOTAL DEPT	H:											12.	COUNTY	,			13. STATE	UT	AH
14. DATE SPUDDED	D: 15	5. DATE	T.D. REAC	HED:	16. DAT	E COMPL	ETED:		ABANDONI		READY TO PRODUC	CE \square	17. ELE	VATIO	ONS (DF	, RKE	s, RT, GL):		
18. TOTAL DEPTH:	MD		1	19. PLUG	BACK T.E	D.: MD					OMPLETIONS, HOW		21. DEI			MD			
	TVD					TVD							Р	LUG S	SET:	TVI)		
22. TYPE ELECTRIC	C AND OTHER	R MECHA	NICAL LO	GS RUN ((Submit cop	oy of each	1)			23. WAS WEI	L CORED?	NO		YES	\neg	(Sub	mit analysis)		
										WAS DST		NO		YES			mit report)		
										DIRECTIO	NAL SURVEY?	NO		YES		(Sub	mit copy)		
24. CASING AND LI	NER RECORE	O (Repor	t all strings	s set in w	rell)		I		071050	- VENTED	OFMENT TYPE A	I	DDV	T					
HOLE SIZE	SIZE/GRA	NDE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS		RRY IE (BBL)	CE	MENT T	OP **	AMOUNT	PUI	LED
														-			<u> </u>		
														-					
														╁			+		
25. TUBING RECOR	_																		
SIZE	DEPTH S	SET (MD)	PACK	ER SET ((MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE		DEPTI	H SET (N	ИD)	PACKER S	SET (MD)
26. PRODUCING IN	TERVALS									27. PERFO	RATION RECORD								
FORMATION	NAME	TOI	P (MD)	BOTTO	OM (MD)	TOP	(TVD)	BOTTO	M (TVD)	INTERVA	L (Top/Bot - MD)	SIZE	NO. HO	LES	PE	RFO	RATION STA	TUS	
(A)															Open		Squeezed		
(B)															Open		Squeezed		
(C)															Open		Squeezed		
28. ACID, FRACTUR	DE TREATME	NT CEN	IENT SOLIE	FEZE ET	· ·										Open		Squeezed	Ш	
WAS WELL H		•		YES			IF YES	DATE F	RACTURE	ED:									
DEPTH IN	NTERVAL								AMO	'T DNA TNU	YPE OF MATERIAL								
															,				
29. ENCLOSED AT	FACHMENTS:														30	. WEI	L STATUS:		
	RICAL/MECHA			CEMENT	T VERIFICA	ATION		GEOLOGI CORE AN	C REPOR		DST REPORT OTHER:	DIREC	CTIONAL	SURV	EY				

31. INITIAL PRO	ODUCTION			INT	ERVAL A (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	•			INT	ERVAL B (As sho	wn in item #26)		<u> </u>	<u>.</u>	
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS:
				INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	· ·			INT	ERVAL D (As sho	wn in item #26)		•		•
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (Sold	, Used for Fuel,	Vented, Etc.)	_			•			
33. SUMMARY	OF POROUS ZO	NES (Include Aq	uifers):			3	4. FORMATION	(Log) MARKERS:		
			nereof: Cored intervessures and recove	vals and all drill-stemeries.	n tests, including de	pth interval tested,				
Formation	on	Top (MD)	Bottom (MD)	Descrip	otions, Contents, etc	. .	Name Top (Measured Depth)			
25 ADDITIONA	AL REMARKS (Inc	ludo plugging p	rocoduro)							
33. ADDITIONA	L KLWAKKS (IIIC	idde plaggilig p	rocedure)							
36. I hereby cer	rtify that the fore	going and attach	ned information is	complete and corre	ect as determined	from all available reco	ords.			
NAME (PLEAS	SE PRINT)					TITLE				
SIGNATURE _						DATE				

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

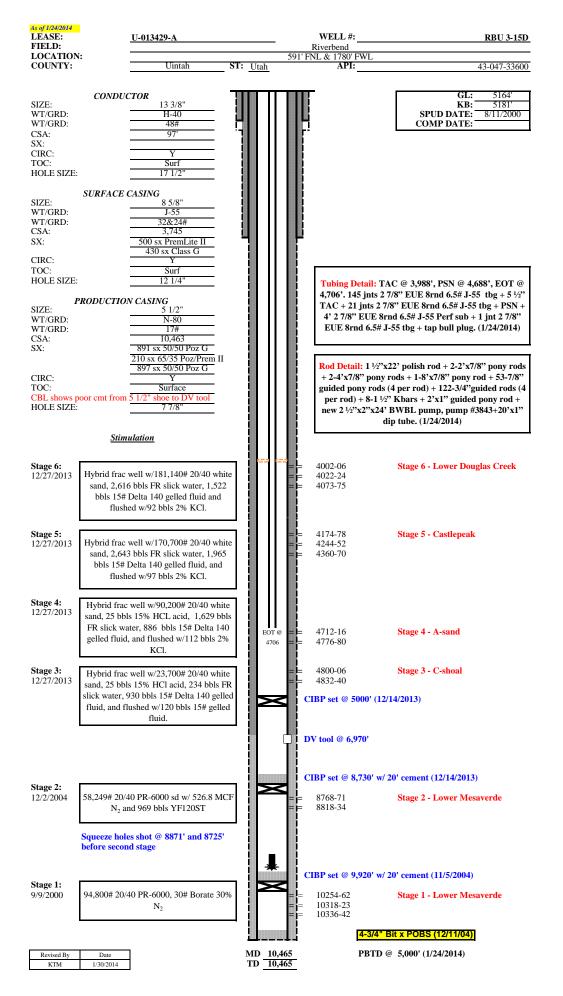
Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.



Sundry Number: 48659 API Well Number: 43047336000000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	DOES			FORM 9
	DIVISION OF OIL, GAS, AND N		i		DESIGNATION AND SERIAL NUMBER: 13420-A
SUNDF	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	pposals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	ly deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT o	r CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL RBU 3-	NAME and NUMBER: 15D
2. NAME OF OPERATOR: GASCO PRODUCTION COM	PANY			9. API NU 43047:	JMBER: 336000000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite	100 , Englewood, CO, 80112	РНО	NE NUMBER: 303 996-1805 Ext		and POOL or WILDCAT: ND BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0591 FNL 1780 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 15 Township: 10.0S Range: 18.0E M	eridian:	S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	T, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Gasco intends to to water production 4500'. Prepare t intervals from 4075' and proceed with so	COMPLETED OPERATIONS. Clearly shows with the following proced o squeeze intervals from 25 of Opsi, if intervals are squeared clean out to PBTE	ow all perving ir ure: \$1370'-set ce ceme ezed,	stervals due to high Set bridge plug at 4002'. Swab test ment retain at 3970' nt on top of retainer.	epths, vo	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION ER: Squeeze Wet Zones Jumes, etc. Accepted by the Utah Division of Dil, Gas and Mining March 11, 2014
NAME (PLEASE PRINT) Jessica Berg	PHONE NUI 303 996-1805	MBER	TITLE Regulatory Analyst		
SIGNATURE N/A			DATE 3/10/2014		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

Gasco Production Co

Operator Account Number: N 2575

Address:

7979 E Tufts Ave, Suite 1150

city Denver

zip 80237 state Co

Phone Number: (303) 996-1834

Well 1

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
4304734312	RBU 1-10D		NENE	10	108	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		•	tity Assignment Effective Date	
E	16265	16265	12/28/2004		12/	2013	

Plug back, recomplete in GRRV

Well 2

API Number	Well I	Name	QQ	QQ Sec Twp		Rng County		
4304733600	RBU 3-15D		NENW 15 10S		18E	Uintah		
Action Code	Current Entity Number	,		Spud Date			ity Assignment Effective Date	
E	13213	13213	8	3/11/200	0	\ /	2014	
Comments:	10210					1 1	<u> </u>	

Plug back, recomplete in GRRV

Well 3

API Number	Well	Name	QQ Sec Twp		Rng	County	
4304730409	RBU 5-11D SWNW 11 105		SWNW 11 10S		11 10S 18E		Uintah
Action Code	Current Entity Number	- I		Spud Date		1	ity Assignment Iffective Date
E	9005	9005 9005		9/18/1979		12/	11412013
Comments: Plug	hack recomplete in GRI	3V					

1/3/12014

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

 E Other (Explain in 'comments' section)

 RECEIVED

FEB 0 6 2014

2/6/2014
Date

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Prodcution Company N2575	Badlands Production Company N4265
7979 E. Tufts Avenue, Suite 11500	7979 E. Tufts Avenue, Suite 11500
Denver, CO 80237	Denver, CO 80237
303-996-1805	303-996-1805
CA Number(s):	Unit(s):Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

6/2/2015

2. Sundry or legal documentation was received from the **NEW** operator on:

6/2/2015

3. New operator Division of Corporations Business Number:

1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:

6/2/2015

2. Receipt of Acceptance of Drilling Procedures for APD on:

N/A

3. Reports current for Production/Disposition & Sundries:

6/3/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

1/20/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

None

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

SUR0027842

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

SUR0027845

SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the OGIS on:	1/22/2016
2. Entity Number(s) updated in OGIS on:	1/22/2016
3. Unit(s) operator number update in OGIS on:	1/22/2016
4. Surface Facilities update in OGIS on:	N/A
5. State/Fee well(s) attached to bond(s) in RBDMS on:	1/22/2016
6. Surface Facilities update in RBDMS on:	N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

1/22/2016

COMMENTS:

From: Gasco Production Company To: Badlands Production Company Effective Date: 4/16/2015

Effective Date: 4/16/2015		T	1-00			1	1		T
Well Name	Section	TWN	-	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S		4304752496		Federal	Federal		APD
FEDERAL 14-17G-9-19	17	090S		4304752522		Federal	Federal		APD
FEDERAL 13-18G-9-19	18	090S		4304752538		Federal	Federal	_	APD
FEDERAL 23-29G-9-19	29	090S		4304752544		Federal	Federal	+	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	1	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070	•	Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	0908	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	0908	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	0908		4304753078	(mm)	Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	1	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S		4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S		4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S		4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	1	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	-	4304754481	-	State	State	GW	APD
State 413-32-9-19	32	090S	-	4304754482	1	State	State	GW	APD
State 323-32-9-19	32	090S	-	4304754483	 	State	State	GW	APD
State 431-32-9-19	32	090S		4304754529	ļ	State	State	GW	APD
The state of the s				4304754541			-	-	-
Desert Spring State 224-36-9-18	36	090S			1	State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	-	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	0908		4304754543	10650	State	State	GW	APD
FEDERAL 332-30-9-19	30	0908		4304753012		Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S		4301333098	-	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S		4304736915	16556		Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S		4304738573		Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	-	4304739777		Federal	Federal	_	OPS
FEDERAL 12-17-9-19	17	090S	-	4304739800			Federal	+	OPS
GATE CYN 31-21-11-15	21	110S		4301332391	13787		State	GW	P
WILKIN RIDGE ST 12-32-10-17	32		-	4301332447		-	State		P
GATE CYN 41-20-11-15	20	110S	-	4301332475	-		State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	1008	-	4301332730	15243		State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S		4301332773		Federal	Federal	+ -	P
WILKIN RIDGE 32-08	8	110S	1	4301332778			Federal		P
GATE CYN ST 23-16-11-16	16	1105	-	4301332888			State	-	P
WILKIN RIDGE FED 24-20-10-17	20	1008				Federal	Federal		P
WILKIN RIDGE FED 32-20-10-17	20	100S	1	4301333087		Federal	Federal		P
WILKIN RIDGE FED 14-4-11-17	4	110S	-	4301333099	-		Federal	-	P
RYE PATCH FED 22-21	22	110S		4301333037		Federal	Federal		P
RYE PATCH FED 22-21	24	1105	+	4301333437		Federal	Federal	-	P
The second of th	2		1						P
SQUAW CROSSING U 5	-	1005	-	4304730129	16266		State	OW	-
RBU 5-11D	11	1008	_		9005	Federal	Federal		P
FEDERAL 7-25A	25	090S	INOF	4304730624	9030	Federal	Federal	UW	P

RBU 6-2D	2	100S	180E 4304731190 7075 State State OW P)
NGC 33-18J	18	090S	190E 4304731190 7073 State State OW P	
	2	100S	180E 4304731280 16267 State State OW P	
RBU 13-2D	3			
RBU 16-3D		1005		
RBU 10-11D	11	100S	180E 4304731357 7053 Federal Federal OW P	
RBU 8-10D	10	1008	180E 4304731364 4955 Federal Federal OW P	
RBU 15-3D	3	100S	180E 4304731539 9965 Federal Federal OW P	
RBU 12-12D	12	1008	180E 4304731651 10688 Federal Federal OW P	
RBU 2-10D	10	100S	180E 4304731801 10784 Federal Federal OW P	
RBU 3-15D	15	100S	180E 4304733600 13213 Federal Federal OW P	
RBU 3-12D	12	100S	180E 4304733739 14492 Federal Federal OW P	
STATE 7-36A	36	090S	180E 4304733741 14244 State State GW P	
FEDERAL 34-29	29	090S	190E 4304733750 13174 Federal Federal GW P	
FEDERAL 24-7 #1	7	100S	180E 4304733983 13182 Federal Federal GW P	•
FEDERAL 23-29 #1	29	090S	190E 4304734111 13441 Federal Federal GW P	•
FED 24-20-9-19	20	090S	190E 4304734168 14150 Federal Federal GW P	•
FED 44-20-9-19	20	090S	190E 4304734169 14140 Federal Federal GW P)
FED 23-21-9-19	21	090S	190E 4304734199 13601 Federal Federal GW P	•
FED 32-31-9-19	31	090S	190E 4304734201 13641 Federal Federal GW P)
FED 42-29-9-19	29	090S	190E 4304734202 13455 Federal Federal GW P)
PETES WASH 23-12 #1	12	100S	170E 4304734286 13492 Federal Federal GW P)
STATE 4-32B	32	090S	190E 4304734314 14440 State State GW P	
FED 14-18-2 #1	18	100S	180E 4304734539 13491 Federal Federal GW P	
FED 43-24-3 #1	24	100S	170E 4304734551 13726 Federal Federal GW P	
LYTHAM FED 22-22-9-19	22	0908	190E 4304734607 13640 Federal Federal GW P	
FED 11-21-9-19	21	0908	190E 4304734608 14151 Federal Federal GW P	
FED 22-30-10-18	30	100S	180E 4304734924 14280 Federal Federal GW P	
FEDERAL 43-30-9-19	30	090S	190E 4304735343 14202 Federal Federal GW P	
FED 11-22-9-19	22	090S	190E 4304735404 14203 Federal Federal GW P	
FED 42-21-9-19	21	090S	190E 4304735405 14928 Federal Federal GW P	
	16			
STATE 24-16-9-19		0908		
FEDERAL 31-21-9-19	21	090S	190E 4304735606 14441 Federal Federal GW P	
FEDERAL 12-29-9-19	29	0908	190E 4304735614 14442 Federal Federal GW P	
FEDERAL 24-31-9-19	31	090S	190E 4304735623 14640 Federal Federal GW P	-
FEDERAL 41-31-9-19	31	0908	190E 4304735624 14419 Federal Federal GW P	
LAMB TRUST 24-22-9-19	22		190E 4304735732 14496 Fee Fee GW P	
LAMB TRUST 24-14-9-19	14		190E 4304735733 14519 Fee Fee GW P	
FEDERAL 11-22-10-18	22		180E 4304735808 15592 Federal Federal GW P	
FEDERAL 21-6-10-19	6	100S	190E 4304735844 14356 Federal Federal GW P	
DESERT SPRING ST 41-36-9-18	36	090S	180E 4304735845 14639 State State GW P	
STATE 12-32-9-19	32	090S	190E 4304735995 14871 State State GW P	
FEDERAL 12-20-9-19	20	090S	190E 4304736093 14976 Federal Federal GW P)
FEDERAL 32-20-9-19	20	090S	190E 4304736094 16120 Federal Federal GW P	
FEDERAL 23-30-9-19	30	090S	190E 4304736095 14872 Federal Federal GW P)
SHEEP WASH FED 34-26-9-18	26	090S	180E 4304736113 15096 Federal Federal GW P)
DESERT SPRING ST 23-36-9-18	36	090S	180E 4304736219 14738 State State GW P)
DESERT SPRING ST 21-36-9-18	36	090S	180E 4304736220 14763 State State GW P)
DESERT SPRING ST 12-36-9-18	36	090S	180E 4304736233 14764 State State GW P	
DESERT SPRING ST 43-36-9-18	36	090S	180E 4304736241 14992 State State GW P	•
DESERT SPRING ST 34-36-9-18	36	090S	180E 4304736242 14716 State State GW P)
FEDERAL 14-31-9-19	31	090S	190E 4304736271 15884 Federal Federal GW P)
FEDERAL 12-31-9-19	31	090S	190E 4304736336 15086 Federal Federal GW P	
FEDERAL 21-31-9-19	31	0908	190E 4304736368 15605 Federal Federal GW P	
FEDERAL 23-31-9-19	31	0908	190E 4304736442 15715 Federal Federal GW P	
SHEEP WASH FED 43-25-9-18	25	090S	180E 4304736600 14977 Federal Federal GW P	
FEDERAL 43-19-9-19	19	090S	190E 4304736719 15186 Federal Federal GW P	
1 DDDIM1D 7J-17-7-17	17	10703	I TOUCH TOUT I TO I TOUCHAI TOUCHAI UW F	

From: Gasco Production Company To: Badlands Production Company Effective Date: 4/16/2015

CHEED WASH DED OF CASE	- 105	0000	100E 4004504505	15675	P. 1 2	F. 2 1	CITY	D
SHEEP WASH FED 21-25-9-18	25	090S	180E 4304736727			Federal	GW	P
FEDERAL 21-30-9-19	30	0908	190E 4304736739		Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E 4304736740		Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E 4304736771		Federal			P
SHEEP WASH FED 41-25-9-18	25	090S	180E 4304736772		+	Federal	+	P
FEDERAL 41-30-9-19	30		190E 4304736817			Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E 4304736913		+	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E 4304736916			Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E 4304737115	 		State	GW	P
FEDERAL 14-17-9-19	17	0908	190E 4304737116		Federal	Federal	+	P
FEDERAL 34-18-9-19	18		190E 4304737117		Federal	Federal		P
UTELAND ST 41-2-10-18	2	100S	180E 4304737132	15087	-	State	GW	P
UTELAND ST 43-2-10-18	2	1005	180E 4304737338	-		State	GW	P
FEDERAL 41-19-9-19	19	0908			Federal	Federal	_	P
FEDERAL 32-30-9-19	30	0908	190E 4304737612		 	Federal		P
FEDERAL 12-30-9-19	30	0908	190E 4304737613	 	+	Federal		P
FEDERAL 21-19-9-19	19		190E 4304737621		Federal		GW	P
FEDERAL 14-18-9-19	18	0908	190E 4304737622			Federal		P
FEDERAL 34-30-9-19	30	090S	190E 4304737630	 		Federal		P
DESERT SPRING FED 21-1-10-18	1	1008	180E 4304737631			Federal	+	P
FEDERAL 12-1-10-18	1	1005	180E 4304737646		+	Federal	+	P
SHEEP WASH FED 14-25-9-18	25	090S	180E 4304737647	•		Federal		P
UTELAND ST 21-2-10-18	2	100S	180E 4304737676			State	GW	P
UTELAND ST 12-2-10-18	2	100S		15806		State	GW	P
UTELAND ST 34-2-10-18	2	100S		16868	+	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E 4304738336		+	Federal	+	P
FEDERAL 34-19-9-19	19	0908			Federal	Federal	_	P
SHEEP WASH FED 41-26-9-18	26	0908			Federal	Federal		P
SHEEP WASH FED 32-25-9-18	25	0908	180E 4304738352		Federal	Federal		P
SHEEP WASH FED 34-25-9-18	25 19	090S 090S			Federal	Federal Federal		P
FEDERAL 12-19-9-19	26	090S	190E 4304738407 180E 4304738465			Federal	GW	P
SHEEP WASH FED 23-26-9-18	25	0908			Federal Federal			P
SHEEP WASH FED 12-25-9-18	18	090S	190E 4304738469			Federal	GW	P
FEDERAL 23-18-9-19 LAMB TRUST 34-22A-9-19	22		190E 4304738573 190E 4304738673			Federal		P
UTELAND FED 42-11-10-18	11		180E 4304738896			Fee	GW	P
	32	090S	190E 4304739170		·			P
STATE 22 22A	32		190E 4304739170 190E 4304739171			State	GW	P
STATE 21-22A	32	0908	190E 4304739171 190E 4304739172			State	GW	P
STATE 21-32A	19	090S 090S	190E 4304739172 190E 4304739717		·	State Federal	GW	
FEDERAL 11-19-9-19 SHEEP WASH FED 31-25-9-18	25	_	180E 4304739717		 		_	P P
	25	0908				Federal	+	+
SHEEP WASH FED 11-25-9-18	1	090S	180E 4304739730		+	Federal	 	P
DESERT SPG FED 41-1-10-18 FED 32-19X-9-19(RIGSKID)	19	100S 090S			Federal Federal	Federal Federal		P P
FEDERAL 23-30G-9-19	30	090S			Federal	Federal		P
FEDERAL 23-30G-9-19 FEDERAL 34-19G-9-19	19	090S	190E 4304751281			Federal		P
FEDERAL 34-19G-9-19 FEDERAL 442-30-9-19	30	090S	190E 4304751281 190E 4304752870		†	Federal	 	P
FEDERAL 333-30-9-19	30	090S	190E 4304752870 190E 4304752872			Federal		P
FEDERAL 423-30-9-19	30	090S	190E 4304752872 190E 4304753011			Federal		P
Desert Springs State 412-36-9-18	36	090S	180E 4304753324			State	GW	P
	36	090S	180E 4304753324 180E 4304753325		-		+	P
Desert Springs State 424-36-9-18 Desert Springs State 123-26-9-18	36	090S	· · · · · · · · · · · · · · · · · · ·		·	State	GW	P
Desert Spring State 133-36-9-18			180E 4304753326			State	GW	
Desert Spring State 142-36-9-18	36	0908	180E 4304753327			State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	0908	180E 4304753328			State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E 4301332677			State	GW	S
RBU 4-11D	11	100S	180E 4304730718	10209	rederal	Federal	UW	S

From: Gasco Production Company To: Badlands Production Company Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	ow	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

ı	DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
SUNDRY	NOTICES AND REPORTS ON WEI	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	wwwells, significantly deepen existing wells below current bottom-hole de erals. Use APPLICATION FOR PERMIT TO DRILL form for such propos	pth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
2. NAME OF OPERATOR:			9. API NUMBER: 4304737631
Gasco Production Compa		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7979 E. Tufts Ave.	Denver STATE CO ZIP 80237	(303) 483-0044	Uteland Butte
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 F	NL 1512 FWL		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	BE, MERIDIAN: NENW 1 10S 18E S		STATE: UTAH
11. CHECK APPE	OPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	1	YPE OF ACTION	
Gasco Production Compar	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS PRODUCT COMMINGLE PRODUCING FORMATIONS RECLAMA CONVERT WELL TYPE MPLETED OPERATIONS. Clearly show all pertinent details in any requests a change of operator on this well dlands Production Company, effective date	STRUCTION R CHANGE ABANDON K ION (START/RESUME) FION OF WELL SITE ETE - DIFFERENT FORMATION Icluding dates, depths, volume I, in addition to the we	
303-996-1805 Michael Decker, Exec. Video	President & COO		RECEIVED
Badlands Production Com	pany		REVEIVEL
7979 E Tufts Ave, Suite 11			JUN 0 2 2015
Denver CO 80237 303-996-1805			
Michael Decker, Exec. Vice	President & COO	DIV. :	OF OIL, GAS & MINING
NAME (PLEASE PRINT) Lindsey Co	oke TIT	Engineering Tech	1
SIGNATURE AND SIGNATURE	COOKE DA	5/18/2015	
(This space for State use only)		API	PROVED

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	1108	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	1108	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	1108	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	1108	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	1108	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	1108	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	1008	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100\$	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	0908	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	1008	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	1008	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	1008	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	1008	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	1005	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090\$	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	0908	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	0908	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	0908	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19 FED 42-29-9-19	31 29	090S 090S	190E 190E	4304734201 4304734202	13641 13455	Federal Federal	Federal Federal	GW GW	P P
PETES WASH 23-12 #1			170E			Federal		GW	
	12 32	1008		4304734286	13492	State	Federal State		P P
STATE 4-32B		090\$	190E 180E	4304734314	14440			GW GW	
FED 14-18-2 #1	18	100S		4304734539	13491	Federal	Federal Federal		P
FED 43-24-3 #1 LYTHAM FED 22-22-9-19	24 22	100S 090S	170E 190E	4304734551 4304734607	13726 13640	Federal Federal	Federal	GW GW	P P
FED 11-21-9-19 FED 22-30-10-18	21 30	090S 100S	190E 180E	4304734608 4304734924	14151 14280	Federal Federal	Federal Federal	GW GW	P P
			190E		14202	Federal	Federal	GW	
FEDERAL 43-30-9-19	30	0908		4304735343					P P
FED 11-22-9-19 FED 42-21-9-19	22 21	090S 090S	190E 190E	4304735404 4304735405	14203 14928	Federal Federal	Federal Federal	GW GW	P P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	r P
31A1E 44-10-7-17	10	いろいろ	IYUE	4JU4/JJJ00	14419	SIMIC	reuerai	UW	Г

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FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
									_
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090\$	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	0908	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
									P
FEDERAL 21-30-9-19	30	090\$	190E	4304736739	15476	Federal	Federal	GW	_
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090\$	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S		4304737613		Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E		16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30		190E			Federal	Federal		
		090S		4304737630	16557			GW	P
DESERT SPRING FED 21-1-10-18		100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	0908	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
	10	0700	LOUD	.507,505/3	10012	. Julia	. Judai	J 11	•

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	ow	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	ow	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S